

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 11, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit Well No. 85 (PM), in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G, Sec. 25, T. 27N, R. 6W, NMPM., South Blanco P. C. Pool
Unit Letter

Rio Arriba

County. Spudded 2-1-59 Date Drilling Completed 9-12-59
Elevation 6384 Total Depth 5444 ~~Net~~ C.O. 5416'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1840'N, 1460'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	163'	225
7 5/8"	3234	126
5 1/2"	2271'	350
2"	5287'	---
1 1/4"	3077'	---

Top Oil/Gas Pay 3066' (perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3066-3074; 3084-3094; 3102-3116

Open Hole None Depth 3245' Depth Casing Shoe 3077'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1915 MCF/Day; Hours flowed 3

Choke Size 3 1/4" Method of Testing: Calculated A.O.F.

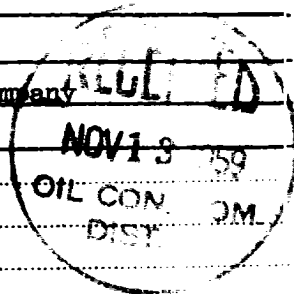
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,750 gal. water and 35,000# sand.

Casing Press. 1080 Tubing Press. 1080 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Production Packer set at 4598'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1959, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

By: _____ Original Signed By: D.H. Oheim
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico