

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      November 11, 1959  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Paso Natural Gas Company      San Juan 28-6 Unit, Well No. 85 (PM), in SW 1/4 NE 1/4,  
(Company or Operator)      (Lease)  
G      Sec 25      T 27N      R 6W      NMPM      Blanco Mesa Verde      Poc  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1840'N, 1460'E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	163	225
7 5/8	3234	126
5 1/2"	2271	350
2"	5287'	---
1 1/4"	3077'	---

County San Juan Date Spudded 9-1-59 Date Drilling Completed 9-12-59  
Elevation 6384' Total Depth 5444' ~~xxxx~~ C.O. 5416'  
Top Oil/Gas Pay 4760' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4760-4770; 4802-4812; 5272-5280; 5306-5316;

Perforations 5328-5334; 5342-5350; 5388-5398

Open Hole None Depth 5441' Depth Casing Shoe 5287'

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5106 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

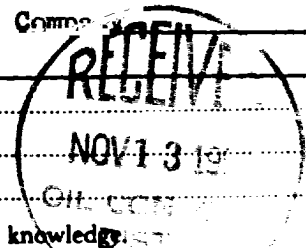
60,840 gal. water & 60,000# sand; 30,500 gal. water & 30,000# Sand

Casing Tubing Date first new Press. 1093 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Production Packer set at 4598'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ NO. 1-3-1959, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed By: D.H. Oheim  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Petroleum Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name E. S. Oberly

Address Box 997, Farmington, New Mexico