STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to

be used for reporting

packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

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N

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

								Well
Operator I	BURLINGT	ON RESOUR	CES OIL & GAS C	O.	Lease	SAN JUAN 28	3-6 UNIT	No. 85
Location								
of Well:	Unit G	Sect Sect	25	wp. 027N	Rge.	006W	County RIO AR	RRIBA
		NAME O	F RESERVOIR OR	POOL	Т	YPE OF PROD.	METHOD OF PR	ROD. PROD. MEDIUM
						(Oil or Gas)	(Flow or Art. Li	ift) (Tbg. or Csg.)
Upper Completion PICTURED CLIFFS						Gas	Flow	Tubing
Lower Completion	MESAV	/ERDE				Gas	Flow	Tubing
			1	PRE-FLOW S	SHUT-IN PRESS	SURE DATA		
Upper		ite shut-in	Length of time shut-in		SI	press. psig Stabilized? (Yes or No)		ed? (Yes or No)
Completion	06	/08/2001	120 Hours			132		
Lower								
Completion	06	/08/2001	72 Hours			251		
					.OW TEST NO.			
Commenced at (hour.date)*		06/11/2001			Zone producing (Upper or Lower)		LOWER	
TIME	******			PRESSURE		PROD. ZONE		
(hour.date)	:	SINCE*	Upper Comple	tion Low	er Completion	TEMP		REMARKS
06/12/2001	2001 96 Hours		151		146		Opened lower z	zone
06/13/2001	12	20 Hours	174		145	• .		
					211	234	Opened upper a	zone
					43 0 31.	· '3'A	* * *	

JUL 2001

RECEIVED
OILOON DIV
DIST. 9

Grav.

Production rate during test

Oil BOPD based on Bbls. in House II. Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Hour, date shut-in Length of time shut-in SI press, psig Stabilized? (Yes or No)

Completion

Lower Hour, date shut-in Length of time shut-in SI press, psig Stabilized? (Yes or No)

Completion Statement English time sharem Shapes Page Statement (1988)

5344301 304 (Continue on reverse side)