

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator **BURLINGTON RESOURCES OIL & GAS CO.** Lease **SAN JUAN 28-6 UNIT** Well No. **85**

Location
of Well: Unit **G** Sect **25** Twp. **027N** Rge. **006W** County **RIO ARRIBA**
NAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion **PICTURED CLIFFS** Gas Flow Tubing
Lower Completion **MESAVERDE** Gas Flow Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
Completion **06/08/2001** **120 Hours** **132**
Lower Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
Completion **06/08/2001** **72 Hours** **251**

FLOW TEST NO. 1

Commenced at (hour,date)* **06/11/2001** Zone producing (Upper or Lower) **LOWER**
TIME LAPSED TIME PRESSURE PROD. ZONE
(hour,date) SINCE* Upper Completion Lower Completion TEMP REMARKS
06/12/2001 **96 Hours** **151** **146** **Opened lower zone**
06/13/2001 **120 Hours** **174** **145**

Opened upper zone



Production rate during test

Oil BOPD based on Bbls. in Hours Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)
Lower Completion Hour. date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No)