STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10:01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator B	BURLINGTON RESOURCES OIL & GAS CO.						Lease	SAN JUAN 28	6 UNIT		Well No. 85	
Location												
of Well:	Unit	G	Sect	25	Twp.	027N	Rge.	006W	County	RIO ARRIBA		
			NAME OF	RESERVO	IR OR POO	L	TY	PE OF PROD.	METH	OD OF PROD.	PROD. MEDIUN	
	·							(Oil or Gas)	(Flo	w or Art. Lift)	(Tbg. or Csg.)	
Upper Completion	PICTURED CLIFFS						Gas	: 1	Flow	Tubing		
Lower Completion	MESAVERDE							Gas	Flow		Tubing	
					PRE-	FLOW SHUT-II	N PRESS	URE DATA			·	
Upper	Hour	Hour. date shut-in Length of time shut-in						ess. psig		Stabilized? (Ye	s or No)	
Completion	07/19/2002			144 Hours			188					
Lower Completion		07/4	0/2002		00 11-			007				
	·		9/2002	<u>!</u>	96 Ho	urs FLOW TE	CT NO	237				
Commenced	Lat (hou	r data	*		7/23/2002	FLOW IE	.51 NU		/Unnor or	Lawar) LO	WER	
TIME	LAPSED TIME			PRESSURE				Zone producing PROD. ZONE	(Opper or	WEN		
(hour,date)	SINCE*			Upper Completion Lower Compl			letion	TEMP		DEM	ARKS	
	÷			Оррегс		Lower Comp		TENIT		KENI	ARKS	
07/24/2002		120	Hours	1!	91	154			opene	ed lower zone		
07/25/2002	•	144	Hours	1:	94	154	- 100°	710				
						£ 5	18 53 3	117	opene	opened upper zone		
-							JUL	2002 J				
, ,) o		α			<u> </u>	
							deres vald		7			
Production rate	e during	test									-	
Oil		BO	PD based on _		Bbls. i	n	Hours.		Grav.		GOR	
Gas:				MCFPD;	Fested thru (Orifice or Mete	r):					
						TEST SHUT-IN						
Upper Completion	Hour	. date	shut-in	Length	of time shut	-in	SI pi	SI press. psig Stabilized? (Stabilized? (Ye	es or No)	
Lower Completion	Hour	ir. date shut-in Length of time shut			-in	SI press. psig			Stabilized? (Yes or No)			

(Continue on reverse side)