Form 9-331 a (Feb. 1951)	
	(SUBMIT IN TRIPLICATE)
	UNITED STATES

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office New Mexico Lease No. 03560

Unit San Juan 28-7 Unit 14-08-001-459

GPO 862040

DEPARTME	ENT	OF	THE	INTERIO	R
GEO	LOG	ICAL	. SUR	VE:Y	

	CLINDDY NO	OTICEC AND	n nenan'r	e on we	T T C
	SUNDRY NO	DIICES AN	D REPORT	S UN WE	HECEIVE
NOTICE OF I	NTENTION TO DRILL	X	SUBSEQUENT REPORT	OF WATER SHUT-OFF	
NOTICE OF I	NTENTION TO CHANGE PLANS		SUBSEQUENT REPORT	OF SHOOTING OR AC	DIZING.
NOTICE OF I	NTENTION TO TEST WATER SH	UT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING	
NOTICE OF I	NTENTION TO RE-DRILL OR RE	PAIR WELL	SUBSEQUENT REPORT	-T 4	
NOTICE OF I	NTENTION TO SHOOT OR ACID	IZE	EI .		W W TIME
1	NTENTION TO PULL OR ALTER		SUPPLEMENTARY WELL	HISTORY	
NOTICE OF I	NTENTION TO ABANDON WELL.				
	(INDICATE ABO	OVE BY CHECK MARK NAT	URE OF REPORT, NOTICE.	OR OTHER DATA)	
				cember 29	, 19 <u>5</u> 0
₩/.11 N W	S (MD) is located	1800 ft from J	N line and 1600	ft from [E]	line of sec. 29
NE Sec.		27N TV	3 /X	.P.M.	ine of sec.
	c. and Sec. No.)	(Twp.) (Rar		eridian)	WELLINFU
	V. & Wildcat Dak	- 1 - 2 1	Arriba	Nev M	XALULI LE
Powers see	(Field)	(County or Su		(State or 7	erritory)
			· Proper		UEC 31 1958
The elevat	ion of the derrick floo	r above sea level	is 95(9 It.		OIL CON. CC
		DETAILS	OF WORK		DIST. 3
· · ·	of and expected depths to object			conseed essings, indi	* *.
	ed to drill and d	ing points, and all other	important proposed wo	rk)	
	used to drill three will be used to		reenhorn form	stion where	a limer will be
the remaining the I tured. I mg Progress I i i i i i i i i i i i i i i i i i i	inder of the hole Dekota formation. Estimated total desm: 3 3/8" at 170' cer	Possible prosph 7540'. mented w/260 s Two stage too Second stage with 600 sack 540' with 150 ested to the Micated to the	acks cement c: 1 at 2100'; f: cemented w/50 s. sacks. issa Verda format:	rels will be irculated to irst stage co sacks. sation.	perforated and surface. surface. surface w/200 sk
the remains the latered. It is a second of the latered of the late	inder of the hole Dekota formation. Estimated total dam: 3 3/8" at 170' cer 9 5/8" at 3076' - 7" liner at 7074' 5 1/2" liner at 7 section 29 is dedi- diction 29 is dedi- deticn 29 is dedi- deticn 29 is dedi-	Possible prosphing 7540'. mented w/260 s Two stage too Second stage with 600 sack 540' with 150 ested to the Micated to the	acks cement c: 1 at 2100'; f: cemented w/50 s. sacks. issa Verda format:	rels will be irculated to irst stage co sacks. sation.	perforated and surface. surface. surface w/200 sk
the remainship the I tured. I mg Programme I i i i i i i i i i i i i i i i i i i	inder of the hole Dekota formation. Estimated total dam: 3 3/8" at 170' cer 9 5/8" at 3076' - 7" liner at 7074' 5 1/2" liner at 7 section 29 is dedi- diction 29 is dedi- deticn 29 is dedi- deticn 29 is dedi-	Possible prosphing 7540'. mented w/260 s Two stage too Second stage with 600 sack 540' with 150 ested to the Micated to the	acks cement call at 2100'; for cemented w/500's. Backs. Backs. Backs. Bakota format: Ling by the Geological Science of the cological Science	reals will be inculated to irst stage conservation. action. E/2: arvey before operation.	perforated and surface. mented w/200 sk 194 03560 as may be commenced.
the remains the latered. It is a series of ser	inder of the hole Dekota formation. Estimated total dam: 3 3/8" at 170' cer 9 5/8" at 3076' - 7" liner at 7074' 5 1/2" liner at 7 section 29 is dedi- diction 29 is dedi- deticn 29 is dedi- deticn 29 is dedi-	will be drill Possible pro spth 7540'. mented w/260 s Two stage too Second stage with 600 sack 540' with 150 ested to the k icated to the receive approvalin write Gas Company	acks cement call at 2100'; for cemented w/500's. Backs. Backs. Backs. Bakota format: Ling by the Geological Science of the cological Science	rels will be irculated to irst stage co sacks. sation.	perforated and surface. mented w/200 sk 194 03560 as may be commenced.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			*.	Date.	DECEMBER	29, 1958
Operator EL PASO NATURAL GAS COMPANY Well No. 98 (MD) Unit Letter G Secti Located 1800 Feet From NORTH County RIO ARRIBA G. L. Elevation Name of Producing Formation MESA VERDE AN 1. Is the Operator the only owner in the dedicate Yes No 2. If the answer to question one is "no", have agreement or otherwise? Yes No	Line, 6560 D DAKOTA d acreage on e the intere	1800 timed o	Towns Dedic Pool n the plat	Feet Fro ated Acres BLANCO Melow?	Range m EA age 320 & Z V, WILDCAT	ST Line
3. [f the answer to question two is "no", list a Owner	all the owner	s and ti		ctive inter and Descr		
						CEIVED
			=		FARGINEST	DOGICAL SUR TO
Section B.	Note: All	distance	s must be	(222)	boundaries o	MEXICO
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.						
(Operator)			· · · · · · · · · · · · · · · · · · ·		8 MM03\$60	
Original Signed R. G. MILLER (Representative) LLER (Address) Passalageon, for Manies			SECT	29	180	
				2		
made by me or of my knowledg	ify that the under my su	S above p pervisio	lat was p n and tha	hes equal repared fro t the same	om field notes	s of actual surveys correct to the best
(Seal)		Da ا مر	urveye		EMBER 17	2
Farmington, New Mexico		Re	gistered	rofession	al Engineer an	d/or Land Surveyor