

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well:  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 25, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 98(MD), in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G 29, T. 27N, R. 7W, NMPM., Wildcat Dakota Pool  
Unit Letter

Rio Arriba County. Date Spudded 12-27-58 Date Drilling Completed 2-7-59  
Please indicate location: Elevation 6560' Total Depth 7540' ~~Net~~ C.O. 7481'

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1800'N, 1800'E

Tubing, Casing and Cementing Record  
Size Feet Sax

13 3/8"	166'	260
9 5/8"	3060'	945
7"	4516'	970
2"	7405'	---
2"	5352'	---

Top Oil/Gas Pay 7268' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7268-7278; 7308-7318; 7334-7340; 7344-7350;

Perforations 7356-7362; 7366-7376; 7422-7430

Open Hole None Depth Casing Shoe 7534' Depth Tubing 7405'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2270 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,000 gal. water & 55,000# sd; 35,000 gal. water & 35,000# sd.  
Casing Tubing Date first new 20,500 gal. water & 18,000# sd.  
Press. 1824 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AN" type packer set at 5790'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 31 1959, 19.

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed C. D. COX

(Signature)

Title Petroleum Engineer

Send Communications regarding well to

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

