NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Conoco			Lease Name		San Juan 28-7				Well No.	
l anadiam ad	DAZ-II. I lesia I	-4	G	Sec.	29	Twp.	27	Range	7		
Location of Well: Unit Letter G Sec. 29 Twp. 27 Range 7 Location of well API # 30-0 39069020000											
TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM											
	NAME OF RESERVOIR OR POOL				TYPE OF PROD. (Oil or Gas)		(Flow or Art. Lift)		(Tbg. Or Csg)		ł
Upper	NAME OF RESERVOIR OR FORE										
Completion			MV			Gas		FLOW		TBG	
Lower			DV	ער		o		SHUTIN		<u>.</u>	
Completion			DK		L	0	Shui	IIV	TBC		ļ
			PF	RE-FLOW SH	UT-IN PRE	SSURE DAT	Α				
Upper	Hour sh		Date shut-in		Instant SI Pressure		SI press. Psig		Stabilized? (Yes or		or No)
Completion	12:00 PM		7/11/2001 Date shut-in		10 minutes Instant SI Pressure		209 SI press. Psig		Yes Stabilized? (Yes or		or No.)
Lower Completion	Hour shut-in 12:00 PM		7/11/2001			minutes	165		Stabilize	Yes	
Odripletion 12.50 tm 17.7200											
FLOW YEST NO. 1											
Commenced a	at (hour, date)		3:20 PM 7/12/2001		Zone producing (upper or lower)			MV			
TIME Date	LAPSED TIME SINCE*		PRESSURE Upper Lower		Remarks						
7/12/2001	1 Day		269 161		BOTH ZONES SHUT				IN		
7/13/2001	2 day		264	159	OPENED MV DROPPED TO						
7/13/2001	2 Day		69	160		WITNESSED BY BRUCE			MARTIN		
	L				<u> </u>		=		==:		 -
Production rate during test											
Oil			based on	X	Bbls.in		Hours		Grav.		GOR
Gas 28 MCFPD; Tested thru (Orifice or Meter): Meter											
MID-TEST SHUT-IN PRESSURE DATA											
Upper	Hour		Date		Length of time shut-in		SI press. Psig		Stabilized? (Yes or No)		or No)
Completion					Length of time shut-in		SI press. Psig		Stabilized? (Yes or No		or No.)
Lower	Hour		Date		Length of time sharm		T		- Clabilized 1 1 to 01 110 /		
Completion											
FLOW TEST NO. 2											
Commenced at (hour, date)					Zone producing (upper or lower)			A			
(hour, date)	LAPSED TIME SINCE*		PRESSURE Upper Lower								
(nour, dute)								OUL 2001 3			
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			<u> </u>		↓				S ON	CON I	7
			<u> </u>						100	गंभा स	
	 								Ver.		, 'Ç
			· ·			· · · · ·			N. M. P	3.37.	O Sacrate
Production rate during test Oil BOPD based on					Bbls.in	T	Hours		Grav.		GOR
Gas			FPD; Tested th	ru (Orifice or							لـــــــــــــــــــــــــــــــــــــ
Remarks											
	WITNESSI	ED BY B	RUCE MARTIN	. Line pressure	200#	- 					
I hearby certify that the information herein contained is true and complete to the best of my knowledge.											
	. 111		2001					7			
Approved		-	2001	Date		Operator By	Conoco Donald Blair	<u> </u>			
New Mexico Oir Conservation District Mexico				- ध्वा रूप्यास्थ		by bylind blui					
Ву				_Date		Title	FPS				
MIRETY OIL & GAS INSPECTOR, DIST.						Dat-	7/19/01		7		
4.446a ; ;	OUT # AV	ijeni ci	CIUR, DISI.			Date	1,10,01				