U.S. LAND OFFICE Santa Fo

SERIAL NUMBER 079364

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Section 30

UNITED STATES Rincon Unit

I Sec. 916

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Lessor or Tra	Ralph A.	Johnston	1	Addre	ss Box South B	ôl3. Blanco	Farmi	ngton, Nev	New	.exico
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## HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling; together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if hay reasing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

A 13 3/4" rotery hole was drilled to 109 feat an 103 feet of 9.5/8", 36# surface casing and set same with 75 sacks of regular cement, circulated out. Drilled cement boom to shoe and pressured up surface casing to 500# and held same for 30 minutes with no loss of pressure. From below the surface casing shoe, an 8 3/4" rotary hole was drilled to 3175 feet. The hole was reduced to 7 3/6" and further drilled to a total depth of 3260 feets: A Schlumberger ES log was run to total depth and 7". 20# production casing run to 3175 feet and cemented with 150 sacks of regular cement. Lut off 7" casing and moved off rotary tools. Moved on cable tools and drilled float and shoe. Bailed open hole clean. Dumped 560 quarts of SNG from 3185 feet to total depth. Shot tamped with Cal Seal. Drilled out tamp and bailed hole down 800 feet and well unloaded. Cleaned out to 3260 feet and checked this depth twice as 22 Mars intervals no water could be recovered. checked this depth twice at 2 hour intervals; no water could be recovered. After making a water test, a la siphon string was run to 3240 feet. The christmas tree was placed on the 7" casing and the well shut in to await to sting and sorpipeline connection. Tested on 12-22-53 and has further remained shut in. Hand Company of the C

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