

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Rincon
2. NAME OF OPERATOR Union Oil Company of California	8. LEASE OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR 3300 N. Butler, Suite 200, Farmington, NM 87401	9. WELL NO. 19
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 990' FWL	10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs South
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6711' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30-T27N-R6W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) P & A PC. Recomplete to FT Coal

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to abandon the Pictured Cliffs formation in this wellbore and recomplete to the uphole Fruitland Coal.

1. MIRUSU.
2. Run GR-CNL-CCL & CBL from 3180' - 2900'.
3. Set cement retainer at 3172'.
4. Pump 30 sx (35 ft) class "B" cement below retainer.
5. Perform any cement squeeze work necessary.
6. Perforate 4 JSPF w/0.5" holes the following intervals; 3072' - 76', 3078' - 82', 3092' - 96', 3118' - 22', 3150' - 70'.
7. Using a 3 1/2" tubing string fracture stimulate the Fruitland Coals with 180,000# 20-40 sand in N₂ foam at 40 BPM.
8. Flow back and cleanup. Test well and connect to line.
9. Release rig.

RECEIVED

SEP 20 1990

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED S. G. Katirgis TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY MOOD TITLE MOOD

CONDITIONS OF APPROVAL, IF ANY:

DATE 8-7-90

APPROVED
AS AMENDED

DATE
SEP 17 1990

Ken Townsend
AREA MANAGER

*See Instructions on Reverse Side