## OIL CONSERVATION DIVISION P.O. Box 2088

ISTRICT III 100 Rio Berzos Rd., Aziec, NM 87410

ISTRICT II O. Downer DD, Astocia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DESCRIPTION	OF WELL A	ND LEA	SE							1	
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	n Unit		19	Basi	in Frui	trand co	ат			31-07930	
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Unit Letter		•			,,				D. (		
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DESIGNATION	I OF TO ANS	TT CAC	POFO	II ANT	D NATTE	RAL GAS					
ne of Authorized Trans			or Conde			Address (Giv	address to wh	ich approved	copy of this form	is to be sent)	
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El Paso Na		Compa Unit	ny Sec	Twp	Ree	le gas actuall		When		07433	
ell produces oil or liqui location of tanks.	1908,	l Cert	) <del></del>		1	,					
s production is commi	ingled with that fi	rom any ou	ner lease or	pool, grv	e commune)	ing order num	×r				
COMPLETION	DATA		_,			· · · · · · · · · · · · · · · · · · ·	1		Dive Beat C	ame Res'v Diff	Resv
Designate Type of	Completion -	.00	Oil Wel	1 1 0	Gas Well	New Well	Workover	Deepea	Piug Back  S	ime kes v Pili	K86 V
Spudded .	-	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Ges Pay			Tubing Depth		
orations	<del></del>	L		····		L			Depth Casing	Shoe	
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
						I					
TEST DATA A	ND REQUES	ST FOR	ALLOW	ABLE						-6.11.24 hours	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.