



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079527(A)
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 12 1963

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
BULLETIN 1210-DCompany Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.
Lessor or Tract Champlin Field Basin Dakota State New Mexico
Well No. 6-25 Sec. 25 T. 27N R. 4W Meridian NMPM County Rio Arriba
Location 1850 ft. [X] of N Line and 1850 ft. [E] of W Line of Sec. 25 Elevation 7329
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed W. J. WilliamsDate October 26, 1963 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 28, 1963 Finished drilling August 15, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 4146 to 4212 No. 4, from _____ to _____
G No. 2, from 8372 to 8534 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12-3/4	32	4	280	280	Float				Surface
8-5/8	32	4	4364	4364	Float				Intermediate
4-1/2	11.6	4	4283	4283	Float				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12-3/4	300	274	Pump & Plug		
8-5/8	4376	325	Pump & Plug		
4-1/2	4298-8581	620	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pictured Cliffs - Sand Water Frac with 100,000 lbs. and 85,000 gals.						
Basin Dakota - Sand Water Frac with 100,000 lbs. and 120,144 gals.						

TOOLS USED

Rotary tools were used from 0 feet to 8582 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

3 hr. Potential Test

_____, 19____ Put to producing September 30, 1963The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, rate _____ PC 779 Gallons gasoline per 1,000 cu. ft. of gas _____
DK 668

Rock pressure, lbs. per sq. in. DK: SITP 2261; PC: SICP 1113, SITP 1113

EMPLOYEES

_____, Driller
_____, Driller
_____, Contractor, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
PICTURED CLIFFS PERFORATIONS			FORMATION TOPS	
4146	4166		Pictured Cliffs	4124 (#3205)
4176	4188		Cliffhouse	5920 (#1409)
4200	4212		Point Lookout	6306 (#1023)
			Graneros	8366 (-1037)
			Dakota	8446 (-1117)
DAKOTA PERFORATIONS				
8372	8382			
8450	8464			
8482	8506			
8524	8534			

FOR ADDITIONAL INFORMATION, SEE ATTACHED COMPLETION HISTORY