

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALES OFF	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado October 23, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Champlin, Well No. 6-25, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F 25, Sec. 25, T. 27N, R. 4W, NMPM., Basin Pool
Unit Later

Rio Arriba

County. Date Spudded 7/28/63 Date Drilling Completed 8/15/63
Elevation 7329' KB Total Depth 8582 PBD 8541

Please indicate location:

Top Oil/Gas Pay 8372 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 8372-82', 8450-64', 8482-06', 8524-34'

Open Hole Depth Casing Shoe 8581 Depth Tubing 8272

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 668 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100.000 lbs and 120.144 gals.

Casing Press. --- Tubing Press. 2261 Date first new oil run to tanks

Oil Transporter La Mar Trucking, Inc.

Gas Transporter El Paso Natural Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
12-3/4	307	274
8-5/8	4376	325
4-1/2	4298 8581	620
1-1/2	8272	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 25 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Consolidated Oil & Gas, Inc. OCT 25 1963
(Company or Operator)
By: W. H. Williams
(Signature)

Title Chief Engineer
Send Communications regarding well to:
Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo.

