

NO. 678 OF COP. 18 RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado.....October 23, 1963
(Place).....(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Champlin, Well No. 6-25, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 25, T. 27N, R. 4W, NMPM., Tapicito Pool
Unit Letter

Rio Arriba

County. Date Spudded 7/28/63 Date Drilling Completed 8/15/63
Elevation 7329' KB Total Depth 8582 PBTD 8541

Please indicate location:

D	C	B	A
E	F	G	H
	O		
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4146 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 4146-66', 4176-88', 4200-12'
Open Hole Depth 8581 Casing Shoe 8581 Depth Tubing 4040

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

**(FOOTAGE)
Tubing, Casing and Cementing Record**

Size	Feet	Sax
12-3/4	307	274
8-5/8	4376	325
1	4040	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 779 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 85,000 gals.

Casing Press. 1113 Tubing Press. 1113 Date first new oil run to tanks _____

Oil Transporter La Mar Trucking, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved OCT 25 1963, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED
Consolidated Oil & Gas, Inc.
(Company or Operator) OCT 25 1963
By: W. H. Williams
(Signature) AIL CON. COM.
DIST. 3

Title Chief Engineer

Send Communications regarding well to:

Name W. H. Williams,

Address 4150 E. Mexico Ave., Denver 22, Colo.