		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /		AND AUTHORIZATION TO TRANSPORT OI INDANDNOORPRATIONS PURCHASED ALL THE ASSETS OF BOTH Lamar Trucking, Inc. and Inland Crude, Inc. This purchase included N. M. S. C. PERMIT # 670 WHICH HAS SEEN TRANSFERRED TO INLAND CORPORATION.				
Operator	Oil & Gas Inc.		CLYDE C. Lamar, PRESIDENT INLAND CORPORATION			
Reason(s) for filing (Check pro	Change in Transporter of: Oil Dry Casinghead Gas Con	Other (Please explain) Gas densate				
and address of previous own II. DESCRIPTION OF WELL						
Lease Name Champlin Location	Well No. Pool	Name, Including Formation	Kind of Lease State, Federal or Fee Federal			
Unit Letter ;	J850 Feet From The North Range	ine and 1.850 Feet From				
If well produces oil or liquids, give location of tanks.	Prof Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.	Is gas actually connected? Was	oved copy of this form is to be sent) New Mexico oved copy of this form is to be sent) hen			
If this production is comming V. COMPLETION DATA	gled with that from any other lease or poo	-	Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Con		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, A	ND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUOIL WELL		depth or be for full 24 hours)	il and must be equal to or exceed top allow			
Date First New Oil Run To To		Producing Method (Flow, pump, gas	lift, etc.)			
Length of Test	· Tubing Pressure	Casing Pressure	2.KEPLI1 PD			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. CCF.			
GAS WELL			OIL COIL 3			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

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	(Signatu	re)	0	
Firm	duction P.	· PAMAN		
***	duction F)		
	10-18-65			
	(Date)		

This form is to be filed in compliance with RULE 1104.

Original Signed Emery C. Arnold

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure

OCT 2 1 1965

TITLE Supervisor Dist. # &

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.