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SANTA FE		
FILE		
U. S. Q. S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFI	CE	
00504700	·——	

NEW MEXICO OIL CONSERVATION COMMISSION

ISSION (Form C-104)
Revised 7/1/



REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Researchedan

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

ed into	o the st	ock tanks	s. Gas mus	it be reported o	on 15.025 psia at	armington. New	w Mexic	6-1	4-63
					OMARIE FO	,	A S ·	,	•
E ARI	E HER	EBY RE	QUESTI	NG AN ALLO	JWABLE FOR	A WELL KNOWN	да:	CTJ CTD	TP
		NTIN-C		DRILLING	CORP APA (Lease)	CHEWell No. 0-17	, i n .	511 /4 5	
(O	ny or Ope.	17	T 27N		, NMPM., U n	designa	ted	Pool
#1=#t	Latter	•							
Ri	o Ar	riba		_ County. Dr	ate Spudded1	0-10-62 Pt	Drilling Co	mpleted 10-2	1-62
		idicate lo		Elevation	0979		2020		20
r	lease it	idicate to	cauon.	Top Oil/Gas	Pay 2506	Name of Frod	. Form	Gallup	
D	C	В	A						
				PRODUCING IN		37			
				Perforations	s	None		Denth	
E	F	G	H	Open Hole	2506-2620	Depth Casing Shoe	2506	Tubing1946	<u> </u>
		1							
		┿-	┼╌╤╌┤	OIL WELL TES				- •	Choke _
L	K	J	I	Natural Pro	d. Test:	bbls.oil,b	bls water in	24 hrs,m	in. Size_P
ł						- Treatment (after recov			
 	N	+	P	lest After /	ACId of Fracture	s, oil, Obbls	, oh		Choke D
M	N	"	1	load oil us	ed): 21 bbl	s.oil,bbls	water in <u>24</u>	hrs,min.	512e
		x		GAS WELL TE	ST -				
			لـــــــــــــــــــــــــــــــــــــ		هبني		6 3 1	Challa Cian	
	/ Foor	TAGE)				MCF/Day; Hou			
ubing ,	Casing	and Seme	nting Reco	rd Method of T	esting (pitot, ba	ck pressure, etc.):			
Size	•	Feet	SAR	Test After	Acid or Fracture	Treatment:	MCF,	/Day; Hours flowed	
7"	,	62	50	Choke Size_	Method c	f Testing:			
					. To sale and the	Give amounts of materi	als used, suc	ch as acid, water,	oil, and
4-1	/2"	2511	50	Acid or Frac	0.000 gallo	Give amounts of materi	O# sand		
	-			-	Tubing	Date first new			
-3/	/8"	1936	-	Casing Press.	Press.	Date first new oil run to tanks	June	12, 1963	
	- -			-	Tren	s Western Tan	kers		
				Oil Transpo	rter	None		1000	-
				Gas Transpo	rter	None			
mark	•		•••••••						
Hai F			••••••••						3
· • • • • • • • • • • • • • • • • • • •			•••••		•••••••••••••••••••••••••••••••••••••••	•••••		J. N. I. S.	οΔ.
					*******************				J. 7
T h	erehu 4	restifu th	at the inf	ormation giver	n above is true a	and complete to the be	st of my kno	wiedge.	מפחח ח
			JUN i o	1963	19	DEMOCK-MO:	17 721		A COURT
prove	edb				1	and (Company or	porator)	_
						. Made	+ 1/2	nen	· · · · · · · · · · · · · · · · · · ·
	OIL	CONSE	OITAV	N COMMISSI	ON	By: Land	(Signatu	re)	
			otamod	Emery C.	Arnoid			President	
Original Signed Emery C. Arnold					Title		ding well to:		
Supervisor Diet. # 3					Send Common Benson-I	munications	regarding well to:	ing Cor	
tle		Sug	arrisol V	90 5. 9 •		Name Benson-I	MOTITATION	4441 20 111	3.34
						158 Pe	troleum	Center Bui	Taing
						Address		w Marico —	