NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico			August 2	5, 1961	
				(Place) IG AN ALLOWABLE FOR A WELL KNOWN AS:			(Date)		
E ARE	HEREBY Matural	REQUEST!	ING AN ALLOWABLE	E FOR A WEL	L KNOWN	AS:	et un	Silve :	
	AMPARY AF	Operator)	my San Juan 28	Lease)	ll No	, in	····/4		
F Sec 30			T 27-N D	. So.	So. Blanco Pictured Cliffs Pool				
ver 1	øtter	CU	, I	ANAVER				Poo	
lo A ri	ba.		County. Date Spude	ded 6- 22- 6	l Dat	e Drilling Go	mpleted 7-	10-61	
Please indicate location:			Elevation 6020 G		Total Depth	2377	XMBTD C.O	. 23	
	<u> </u>	5 7 4	Top Oil/Gas Pay 22	72 ' (Perf)	_Name of Prod	. Form. Pic	tured Cliff	8	
D	C	BA	PRODUCING INTERVAL -						
			Perforations 2272-	2280;2288-22	96;2306-2	314			
E	F (H	Open Hole None		Depth		Depth		
1	x I		Open Hole None		_Casing Shoe_	2377	Tubing		
L		TI	OIL WELL TEST -	•					
"	A '	T I	Natural Prod. Test:_	bbls.oil	,b	bls water in	hrs,	Choke min. Size	
			Test After Acid or Fi		•				
M	N) P	load oil used):				•		
				DDIS, OII,		water in	ute! min	. 51Ze	
	26672		GAS WELL TEST -		. •		• • • • • • • • • • • • • • • • • • •		
20'N,	1665' V	Ι,	_ Natural Prod. Test:		MCF/Day: Hou	rs flowed	Choke Size	•	
ubing Ca	sing and Co	ementing Reco	rd Method of Testing (p				-		
Size	Feet	Sax	Test After Acid or Fi					. 2	
	T .							·0	
8 5/8"	96	160	Choke Size 3/4"	Method of lesting	: CELCO	LACEG A.U.	/ 		
2 7/8"	2367	240	Acid or Fracture Trea	tment (Give amour	nts of materia	ıls used, suci	as acid, water	, oil, and	
2 1/0	2301		sand): 27.093 gal	water. 25.0	000# sand.			•	
			Casing 766 Tubi	ing Date	first new				
7-14-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	 								
	Ì		Oil Transporter El	Pego Neture	1 Gen Con	meny	Yell	11/2	
,			Gas Transporter	C Past Matter		A	11201	HEI)	
.marks:		******		.,		****** *********	AUGR	1 100.	
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		•••••		******		***************			
I here	by certify	that the info	rmation given above is	true and compl	ete to the bes	t of my know	rledge.	· 3 /	
proved	AHG 3.1	1961			El Paso M	stural Gas	Company		
				•	(C	company or Op	erator)	•	
0	IL CONSI	ERVATION	COMMISSION	Bv: 0	riginal Si _e nec	R. G. MILL	r K		
						(Signature)		
: Drig	inal Sig	ned Emer	y C. Arnold	Title	etroleum l	Ingine er	******		
_	k				Send Comm	unications re	garding well to) :	
tle Supervisor Dist. #.3			·	B	. S. Ober	Ly			
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,			•				an, New Mex	i.co	