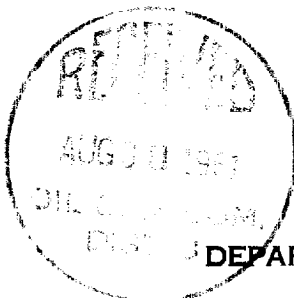


[illegible]

LOCATE WELL CORRECTLY



U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03560
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract San Juan 28-7 Unit Field So. Blanco P.C. State New Mexico
Well No. 123 Sec. 30 T. 27-N. R. 7-W Meridian N.M.P.M. County Rio Arriba
Location 1720 ft. XXX of N Line and 1665 ft. E. of W Line of Section 30 Elevation 6030
(Describe formation)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Official Signed B. G. MILLER

Date August 25, 1961 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-22, 19 61 Finished drilling 7-10-, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2267 to 2330 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8	5/8"	97	160	circulated		
2	7/8"	2377	240	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2272-80;	Free Pictured Cliffs w/27,093 gal water (1% calcium chloride & 7# J-2/1000 gal)					
2288-96;	and 2,5,000# sand. Flushed w/706 gal water. I.R. 18.1 BPM. Max pr 3400#.					
2306-14;	BHP 2100#, tr w 3300-2600-2700#. Dropped 32 balls in 2 stages of 16 each.					

TOOLS USED

Rotary tools were used from 100 feet to 2377 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to 100 feet, and from _____ feet to _____ feet

DATES

~~S.I. 7-24~~, 19 ~~61~~ Put to producing _____, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3,898,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 766 **A.O.P. 1964 MCT/n**

EMPLOYEES

		, Driller			, Driller
		, Driller			, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	2080	2080	Tan to gry cr-grn ss interbedded w/gry sh.
2080	2267	187	Fruitland form. Gry sh interbedded w/tight gry f: grn ss.
2267	2330	63	Pictured Cliffs forms. Gry, fine-grn, tight varicolored soft ss.
2330	2377	47	Lewis form. Gry, fine-grn, dense sll ss.