Form 3160- (June 1990)	5
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UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF 1	5. Lease Designation and Serial No.			
		NM-03560		
SUNDRY NOTICES	6. If Indian, Allottee or Triba Name			
	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals			
		7. Il Unit or CA, Agreement Designation .		
. SUBMIT	IN TRIPLICATE	7. If Old Of Cri, Agreement Designation		
1. Type of Well				
Oil Gas Other		8. Well Name and No.		
2. Name of Operator	Attn: John Hampton	San Juan 28-7 Unit 12		
Amoco Production Company 3. Address and Telephone No.	Acti. John Hampton	9. API Well No. 30-039-06906		
P.O. Box 800 Denver, Co	olorado 80201	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	Blanco PC So.		
Sec. 30, T27N-R7w		11. County or Parish, State		
	4 '	Rio Arriba, NM		
1720' FNL and 1665' Fwl				
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	•		
Notice of Intent	Abandonment	Change of Plans		
Motice of Intent ,	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
•	Other	Dispose Water		
		(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of starti	ng any proposed work. If well is directionally drilled,		
give subsurface locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)*	•		
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Please see attachment fo	r procedures.	i companya di santa d		
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	OIL CONL DIV			
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If you have any questio	ns please contact Cindy Burton	ACCEPTED FOR RECARD		
		AUGERTED TOR NEDWOOD		
		J⊾V.: 1991		
•		(J. J. L. (J.J.)		
		ANIMINGTON REJCONCE MAE		
·	,	Sun		
14. I hereby serilly that the foregoing is true and correct				
signed Hampton rpp	Tide Sr. Staff Admin. Supv.	Date 12/18/91		
(This space for Federal or State office use)	1 March			
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Acronyol by		Date		

- 1. MIRUSU 8/28/91.
- 2. CASING PRESSURE 0 PSI.
- 3. KILLED WELL WITH 20 BBLS OF 2% KCL.
- 4. ND WH, NU BOP.
- 5. RELEASED PACKER AND TOH.
- 6. STARTED DUMPING SAND, WELL STARTED; COULD NOT DUMP SAND.
- 7. CMT TOP @ 1328'.
- 8. TEMP SURVEY RAN FROM 1491' TO 300'; HEAVEY TEMP FLUCTUATIONS NOTED FROM 600' TO 500'.
- 9. TIH TBG TO 1550' AND PMP 2 CU FT. OF SAND.
- 10. TIH PKR AND TBG TO 630', SET PKR. TBG FLOW; PMP DN BACKSIDE 4 BPM @ 350 PSI.
- 11. TOH PKR TO 504', TBG FLOW; PMP DN BACKSIDE @ 350 PSI.
- 12. TOH PKR TO 378', TBG FLOW; PMP DN BACKSIDE @ 350 PSI.
- 12. TOH PKR TO 252', TST BACKSIDE TO 500 PSI; TIH TO 315' AND TST BACKSIDE TO 500 PSI.
- 13. TIH AND TBG TO 355', BACKSIDE TST TO 500 PSI.
- 14. TIH 15' OF NEXT JT AND PMP INTO HOLE @ 4 BPM @ 350 PSI.
- 15. TOP OF UPPER HOLE IS BETWEEN 362' AND 378'.
- 16. TIH TBG TO 2260' AND TAG SAND.
- 17. TIH TRIED TO SET PACKER, LOST IN HOLE @ 1829'; COULD NOT RETRIEVE. CHASED PACKER TO BOTTOM AND SCREWED INTO SAFETY JOINT.
- 18. TIH WITH OVERSHOT AND LATCHED ONTO PKR. PACKER WAS IN "SET" POSITION, COULD NOT SAFETY.
- 19. TIH WITH 1 1/4" TBG TO 2241'.
- 20. WELL SHUT-IN, WAITING ON PARTNER APPROVAL TO PXA.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Dudget I	Bercau	No.	1004-0	ti.
Expir	re Mi	arch 1	1 1001	ι

5. Lease Designation and Serial No. NF-03560

6. If Indian, Allottee or Tribe Name

Dispose WARE ZZ

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not use this for	m for prop	ocale to delli	لصاحما			,	

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

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I. Type of Well Oil Sas Well Other		8. Well Name and No.
2. Name of Operator Amoco Production Company	Attn: John Hampton	San Juan 28-7 Unit 123
J. Address and Telephone No. P.O. Box 800 Denver, Co		30-039-06906 10. Fleid and Pool, or Exploratory Area.
	Pescription) FNL and 1665' FwL	Blanco PC So. 11. County or Parish, State Rio Arriba, NM
iż. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	
Notice of Intent DEG Subsequent Report JUN2 Final Abandonment Notice CO	Recompletion Plugging Back Casing Repair	Change of Rights New Construction Non-Routine Practuring Water Shup Off Conversion to Injection

1). Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Test anchors all OK. MIRUSU, establish rate/squeeze lower perfs from 2272'to 2314' with 5 sxs Cl B cmt. at 500psi., displace with H20. RU WLE and TIH to 1499'/tool would not go any deeper. Chemical cut at 1490' and TOH. RU and pump 25sxs Cl B cmt. TOH with TBG. RU pump truck with DYE circulate down casing and out bradenhead for cmt calculation. TIH with TBG and tag cmt plug @ 1100'. TOH LD TBG. RU and test lines, establish rate/circulate bradenhead, mix and pump 350sxs CL B neat cmt down casing and circ. bradenhead/SI bradenhead squeeze with 500psi. & 80BPM. NDBOPS, casing full, well dead. RDSU, cut off well head and weld on P&A marker. Clean location. Prep to reclaim.

If you have any questions please call Julie Acevedo at 303-830-6003.

Approved as to plugging of the well bore. APPROVED