

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blance FORMATION Pictured Cliff

COUNTY Mc Auliffe DATE WELL TESTED May 27, 1955

OPERATOR El Paso Natural Gas Co. LEASE Lincoln WELL NO. 45

UNIT
1/4 SECTION: 26 LETTER N SEC. 26 TWP. 27N RGE. 7E

CASING: 5 1/2" O.D. SET AT 3160 TUBING 1 " WT. 1.68 SET AT 3210

PAY ZONE: FROM 3160 TO 3225 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST HIPPLE 19 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1016 psig TUBING: 1016 psig S. I. PERIOD 14 days

TIME WELL OPENED: 10:00 A.M. TIME WELL GAUGED: 2:00 P.M.

IMPACT PRESSURE: 50 psig

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

ME. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2664

WITNESSED BY: TESTED BY: J. L. Powell

COMPANY: COMPANY: El Paso Natural Gas Company

TITLE: TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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