## SANTAFE

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	1
LAND OFFICE		MAST OR TOTAL AND NATURAL	CAS \
FRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
El Paso Matural Ga	s Company		
	on. New Mexico 87401		
Box 990, Formingto Reason(s) for Iding (Check proper be	ox)	Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion	Oil Dry G	Ħ!	
Change in Ownership	Casinghead Gas Conde	ensate []	
If change of ownership give name and address of previous owner			***
DESCRIPTION OF WELL AND			
Lease Name San Juan 27-4 Unit	Well No. Pool Name, Including F		Ludde
Location Location	ZO Tapacito F	P. C. State, Meder	al or Fee SF 080670
	705 Feet From The North Lin	ne and 1521 Feet From	The East
Line of Section 29 T	ownship 27N Range	LET NMPM,	Rio Arriba <sub>County</sub>
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C		Address (Give address to which appro	
El Paso Natural Ga Name of Authorized Transporter of C		Box 990, Farmington, I Address (Give address to which appro	
Northwest Pipeline		!	mington, New Mexico 8740
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		nen
give location of tanks.	G 29 27N 4M		
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TURING CASING AND	D CEHENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
		1	<u> </u>
man bama aup province r	TOP ALLOWARY F. OT.		
TEST DATA AND REQUEST F OIL WELL		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae - MCF
		I	- / ILULIVED
GAS WELL		Inv. o i i i i i i	Gravity of Condensate 1973
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size DIST. 3
CERTIFICATE OF COMPLIAN	ice	OIL CONSERVA	ATION COMMISSION
		FET	7 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick	
		TITLE PETROLEUM ENG	inese dist. Bo. 8
		1	compliance with RULE 1104.
esegration error of the order of the G. BRISCO		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
		All sections of this form my	at be filled out completely for allow-
JAN 1974 (Tule)		able on new and recompleted wells.	
(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	