

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator **BURLINGTON RESOURCES OIL & GAS CO.** Lease **SAN JUAN 27-4 UNIT** Well No. **20**

Location
of Well: Unit **G** Sect **29** Twp. **027N** Rge. **004W** County **RIO ARRIBA**
NAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	05/23/2000	120 Hours	317	
Lower Completion	05/23/2000	72 Hours	411	

FLOW TEST NO. 1

Commenced at (hour,date)*	05/26/2000	Zone producing (Upper or Lower)	LOWER
TIME	LAPSED TIME	PRESSURE	PROD. ZONE
(hour,date)	SINCE*	Upper Completion Lower Completion	TEMP
5/27/200	96 Hours	326 156	opened lower zone for flow
5/28/200	120 Hours	334 157	

Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. GOR

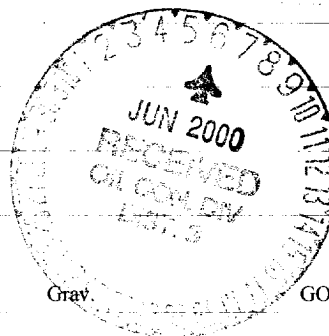
Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

5331401 302

(Continue on reverse side)



[illegible]

8 The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).