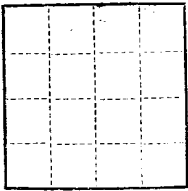


Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 60335
Unit Lincoln Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 25, 1955

Well No. 39 is located 1640 ft. from N line and 150 ft. from W line of sec. 26

N section 26 21N 7W 104N
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
So. Lincoln P.C. San Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6682 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well thru the Pictured Cliff formation using rotary tools to the casing point and to drill the pay section with cable tools and to sand-oil fracture the entire pay section. Total Depth 3145'.

Casing Program.

9 5/8" at 120' with 125 sacks regular cement circulated to surface.
5 1/2" at 3075' with 75 sacks regular cement, 75 sacks Flowk.

The $\frac{1}{4}$ of section 26 is dedicated to this well.
(12/4) SF 000335.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 397

Farmington, New Mexico

By A. F. J. J. J.

Title Petroleum Engineer

N. M. OL CONSERVATION COMM.
AZTEC, NEW MEXICO

APPROVED

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED May 16, 1955

OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 39

UNIT NW LETTER F SEC. 26 TWP. 27N RGE. 7W
1/4 SECTION:

CASING: 5.5 " O.D. SET AT 3070 TUBING 1 " WT. 1.60 SET AT 3123

PAY ZONE: FROM 3070 TO 3135 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NEPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 996 psig TUBING: 997 psig S. I. PERIOD 11 days

TIME WELL OPENED: 10:42 A.M. TIME WELL GAUGED: 1:42 P.M.

IMPACT PRESSURE: 45 psig

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AME. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5100 MCF

WITNESSED BY: TESTED BY: T. B. Grant

COMPANY: COMPANY: El Paso Natural Gas Company

TITLE: TITLE: Gas Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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