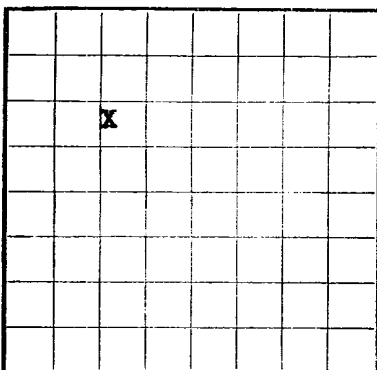




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **080385**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Company** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **Rincon Unit** Field **So. Blanco F.C.** State **New Mexico**
Well No. **39** Sec. **26** T. **27N** R. **7W** Meridian **NMPM** County **Rio Arriba**
Location **1640** ft. **100** of N. Line and **1564** ft. **100** of W. Line of **Section 26** Elevation **6682'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

*D.C. Johnston*Date **June 1, 1955**Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 25**, 19**55** Finished drilling **May 4**, 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3071** to **3135 (G) TD** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4#	P.E.	S.W.	121'	Howco				Surface
5 1/2"	17.5#	8 RD	I-55	3059'	Baker				Prod. Gas.
1"	1.68	10 RD	Std. Bk.	3123'	OK				Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	132'	100	Circulated		
5 1/2"	3070'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from **0** feet to **3081** feet, and from _____ feet to _____ feet
Cable tools were used from **3081** feet to **3135** feet, and from _____ feet to _____ feet

DATES

May 5, 19**55** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **5,100,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **997**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1340	1340	Tan cr-grn ss w/thin sh breaks.
1340	2130	790	Variegated sh w/thin ss breaks.
2130	2310	180	Tan to gry cr-grn ss interbedded w/gry sh.
2310	2445	135	Ojo Alamo ss. White cr-grn s.
2445	2845	400	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2845	3071	226	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3071	3135 TD	64	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

