

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 30, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit 33 (PM), in SW 1/4 NE 1/4,

G (Company or Operator) 26, T 27N, R 5W, NMPM, Blanco Pool

Unit Letter  
Rio Arriba

County. Date Spudded 5-21-58 Date Drilling Completed 6-12-58  
Elevation 6555' Total Depth 5707' PBD C.O. 5671'

Please indicate location:

D	G	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

1650'N, 1550'E

Top Oil/Gas Pay 5506' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5506-5532; 5544-5558; 5568-5580; 5630-5650

Open Hole None Depth 5701' Depth Casing Shoe 5629'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	159'	100
7 5/8"	3530'	200
5 1/2"	2202'	300
2"	5629'	---
1 1/4"	3420'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2564 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

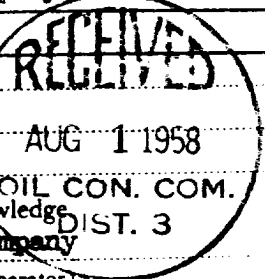
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,500 gal. water and 55,000# sand.

Casing Tubing 1152 Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "BOJ" Pkr. @ 3535'



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: AUG 1 1958 July 30, 1958 El Paso Natural Gas Company

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title: Supervisor Dist. # 3

By: Original Signed D. C. Johnston  
(Signature)  
Title: Petroleum Engineer  
Send Communications regarding well to:  
Name: E. S. Oberly  
Address: Box 997, Farmington, New Mexico