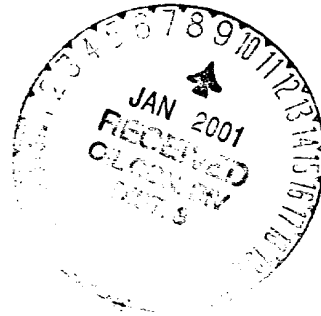


BURLINGTON RESOURCES

January 5, 2001

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #32
G Section 25, T-27-N, R-5-W
30-039-06912



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2626 was issued for this well.

Gas:	Mesa Verde	74%
	Pic.Cliffs	26%

Oil:	Mesa Verde	50% 0%
	Pic.Cliffs	50% 0%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 #32
(Pictured Cliffs / Mesaverde) Commingle
Unit G, 25-T27N-R5W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Pictured Cliffs = 110 MCFD & 0 BO

3 Hour Flow Test from Mesaverde = 307 MCFD & 0 BO

GAS:

$$\frac{(PC) 110 \text{ MCFD}}{(PC/MV) 417 \text{ MCFD}} = (PC) \% \text{ Pictured Cliffs } 26\%$$

$$\frac{(MV) 307 \text{ MCFD}}{(PC/MV) 417 \text{ MCFD}} = (MV) \% \text{ Mesaverde } 74\%$$

OIL:

$$\frac{(PC) 0 \text{ BO}}{(PC/MV) 0 \text{ BO}} = (PC) \% \text{ Pictured Cliffs } 50\% \quad 0\%$$

$$\frac{(MV) 0 \text{ BO}}{(PC/MV) 0 \text{ BO}} = (MV) \% \text{ Mesaverde } 50\% \quad 0\%$$