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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer UD, Artesia, NM 88210		Box 2088 Mexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZAT	TION
I. Operator	TO TRANSPORT OF	IL AND NATURAL GAS	Well API No.
Amoco Production Comp	oany		3003906913
Address 1670 Broadway, P. O.	Box 800, Denver, Colorad		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well   _	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condensate		
	ineco Oil E & P, 6162 S.	Willow, Englewood,	Colorado 80155
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name SAN JUAN 28-7 UNIT	Well No. Pool Name, Include 14 BLANCO SOUT		Lease No. FEDERAL SF078049
Location Unit Letter H	: 1637 /686 Feet From The FI	NL Line and 935 854	FEL Line
Section 039 Townsh	ip <sup>27N</sup> Range <sup>7W</sup>	, NMPM, R.	IO ARRIBA County
	SPORTER OF OIL AND NATU	JRAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which op	proved copy of this form is to be sent)
Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO		Address (Give address to which ap P. O. BOX 1492, EL I	proved copy of this form is to be sent) PASO, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	. Is gas actually connected?	When ?
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	l'otal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Market Market and Company of the State of th			
V. TEST DATA AND REQUES	T FOD ALLOWADIE		
OIL WELL (Test must be after r	ecovery of total volume of load oil and must	t be equal to or exceed top allowable.	for this depth or be for full 24 hows.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL	I	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regula  Division have been complied with and t	ations of the Oil Conservation	OIL CONSE	RVATION DIVISION
is true and complete to the best of my knowledge and belief.		Date Approved MAY 08 1989	
J. J. Hampton		By But Chang	
Signature  J. L. Hampton Sr. Staff Admin. Suprv.  Proted Name  Title		SUPERVISION DISTRICT # 3	
Janaury 16, 1989	303-830-5025 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.