

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other	5. Lease Serial No. NM 03560
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	7. If Unit or CA/Agreement Name and/or No.
3b. Phone No. (include area code) 281.293.1005	8. Well Name and No. SAN JUAN 28-7 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 854FEL 1680FNL	9. API Well No. 3003906913
	10. Field and Pool, or Exploratory Area BLANCO P.C. SOUTH
	11. County or Parish, and State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- Conoco proposes to plug and abandon this well using the attached procedure. Also attached is a current and proposed wellbore schematic.

Electronic Submission #3821 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 05/02/2001

Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 04/25/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 5/18/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office HMOC	

San Juan 28-7 #14

Current

South Blanco Pictured Cliffs

NE, Section 29, T-27-N, R-7-W, Rio Arriba County, NM

API #30-039-06913

Lat: / Long:

Today's Date: 4/20/01

Spud: 7/20/54

Completed: 8/5/54

Elevation: 6552'

12-1/4" hole

9-5/8" 25.4# Casing set @ 132'
Cmt w/125 sxs (Circulated to Surface)

Nacimiento @ 915'

Ojo Alamo @ 1975'

Kirtland @ 2190'

Fruitland @ 2610'

Pictured Cliffs @ 2851'

1" Tubing at 2873'
(1.68#)

TOC @ 2205' (T.S.)

Pictured Cliffs Perforations:
2850' – 2925'

5-1/2" 15.5#, J-55 Casing set @ 2852'
Cmt with 150 sxs

8-3/4" Hole

TD 2925'

San Juan 28-7 #14

Proposed P&A

South Blanco Pictured Cliffs

NE, Section 29, T-27-N, R-7-W, Rio Arriba County, NM

API #30-039-06913

Lat: / Long:

Today's Date: 4/20/01

Spud: 7/20/54

Completed: 8/5/54

Elevation: 6552'

12-1/4" hole

Nacimiento @ 915'

Ojo Alamo @ 1975'

Kirtland @ 2190'

Fruitland @ 2610'

Pictured Cliffs @ 2851'

8-3/4" Hole

TD 2925'

9-5/8" 25.4# Casing set @ 132'
Cmt w/125 sxs (Circulated to Surface)

Perforate @ 182'

Plug #4 182' - Surface
Cement with 100 sxs

Cmt Retainer @ 915'

Plug #3 965' - 865'
Cement with 60 sxs,
43 outside casing
and 17 inside.

Perforate @ 965'

Cmt Retainer @ 2150'

Plug #2 2190' - 1925'
Cement with 150 sxs,
114 outside casing
and 36 inside.

Perforate @ 2190'

TOC @ 2205' (T.S.)

Plug #1 2800' - 2560'
Cement with 33 sxs

Set CIBP @ 2800'

Pictured Cliffs Perforations:
2850' - 2925'

5-1/2" 15.5#, J-55 Casing set @ 2852'
Cmt with 150 sxs

PLUG AND ABANDONMENT PROCEDURE

4/20/01

San Juan 28-7 #14

South Blanco Pictured Cliffs
1637' FNL & 935' FEL, Section 29, T27N, R7W
Rio Arriba County, New Mexico
API #30-039-06913
Lat: / Long:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, (15.6ppg, 1.18 cf/sx).

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and LD 1" tubing, total 2873'. Tally and prepare a workstring. Round-trip 5-1/2" gauge ring or casing scraper to 2800' or as deep as possible.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland tops, 2800' – 2560')**: Set 5-1/2" wireline CIBP at 2850'. TIH with tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 33 sxs cement and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs perforations and to cover the Fruitland top. TOH with tubing.
4. **Plug #2 (Kirtland and Ojo Alamo top, 2190' – 1925')**: Perforate 3 HSC squeeze holes at 2190'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 2150'. Establish rate into squeeze holes. Mix 150 sxs Class B cement, squeeze 114 sxs cement outside 5-1/2" casing and leave 36 sxs cement inside casing to cover Kirtland and Ojo Alamo tops. TOH with tubing.
5. **Plug #3 (Nacimiento top, 965' – 865')**: Perforate 3 HSC squeeze holes at 965'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 915'. Establish rate into squeeze holes. Mix 60 sxs Class B cement, squeeze 43 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
6. **Plug #4 (9-5/8" Surface casing, 182' - Surface)**: Perforate 3 HSC squeeze holes at 182'. Establish circulation out bradenhead valve. Mix and pump approximately 100 sxs Class B cement down 5-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.