

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMNM-03560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Well Name and No. SAN JUAN 28-7 UNIT 14	
2. Name of Operator CONOCO INC.		Contact: DEBRA SITTNER E-Mail: dsittner@trig	9. API Well No. 30-039-06913
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3b. Phone No. (include area code) Ph: 970.385.9100 Ext. 126 Fx: 970.385.9107	10. Cased and Pool, or Exploratory SOUTH BLANCO PICTURE CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T27N R7W Mer SENE 1680FNL 854FEL			11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN PLUGGED AND ABANDONED. PLEASE REFER TO THE ATTACHED PLUG AND ABANDONMENT REPORT AS SERVICE.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6806 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/30/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/28/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OFFICE

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Conoco Inc.

August 03, 2001

San Juan 28-7 #14

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1680' FNL & 854' FEL, Section 29, T-27-N, R-7-W

Rio Arriba County, NM

Plug & Abandonment Report

Lease No. NM-03560, API No. 30-039-06913

Cementing Summary:

Plug #1 with CIBP at 2800', spot 37 sxs cement inside casing from 2800' to 2528' to isolate the Pictured Cliffs perforations, and to cover the Fruitland top.

Plug #2 with retainer at 2140', mix 150 sxs cement, squeeze 114 sxs outside 5-1/2" casing from 2190' to 1925' and leave 36 sxs inside casing to cover Kirtland and Ojo Alamo tops.

Plug #3 with retainer at 906', mix 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 965' to 865' and leave 18 sxs inside casing to cover Nacimiento top.

Plug #4 with 80 sxs cement pumped down the 5-1/2" casing from 182' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 07/31/01

07-31 MOL. Held JSA. Spot rig in and set on jacks. Wait on L&R to install and test anchors. RU rig. Blow down 440# tubing and casing pressures. Pump 20 bbls water down tubing. ND wellhead, strip on 5-1/2" x 8-5/8" wellhead with flange and BOP, test. Changeover for 1" tubing. TOH and LD 136 joints 1" line pipe, last joint was perforated and orange peeled. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring to 2820'. Set 5-1/2" Bolt CIBP at 2800'. Shut in well. SDFD.

08-01 Held JSA. Open up well, no pressures. TIH with tubing and tag CIBP at 2800'. Load casing and circulate clean with 70 bbls water. Pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 2800', spot 37 sxs cement inside casing from 2800' to 2528' to isolate the Pictured Cliffs perforations, and to cover the Fruitland top. TOH with tubing. Perforate 3 HSC squeeze holes at 2190'. Set 5-1/2" PlugWell wireline retainer at 2140'. Plug #2 with retainer at 2140', mix 150 sxs cement, squeeze 114 sxs outside 5-1/2" casing from 2190' to 1925' and leave 36 sxs inside casing to cover Kirtland and Ojo Alamo tops. Perforate 3 HSC squeeze holes at 965'. Establish rate into squeeze holes 1-1/4 bpm at 450#. Set 5-1/2" DHS retainer at 906'. Shut in well. SDFD.

08-02 Held JSA. Open up well. Plug #3 with retainer at 906', mix 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 965' to 865' and leave 18 sxs inside casing to cover Nacimiento top. TOH and LD tubing with stinger. Perforate 3 HSC squeeze holes at 182'. Establish circulation out bradenhead with 26 bbls water. Plug #4 with 80 sxs cement pumped down the 5-1/2" casing from 182' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. ND BOP and RD rig and equipment. Dig out wellhead and cut off. Found cement down 20' in 5-1/2" casing and down 20' in 5-1/2" x 9-5/8" annulus. Fill casings and install P&A marker with 20 sxs cement. MOL. J. Morris with BLM, was on location.