

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079527 (A)
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NOV 12 1963

LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.
Lessor or Tract Champlin Field Blanco MV Tapicito PC State New Mexico
Well No. 7-25 Sec. 25 T. 27NR 4W. Meridian NMPM County Rio Arriba
Location 1650 ft. [N] of N. Line and 950 ft. [E] of E. Line of Sec. 25 Elevation 7221
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed W. Williams

Date October 26, 1963 Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 16, 1963 Finished drilling September 1, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 4022 to 4092 No. 4, from _____ to _____
G No. 2, from 6156 to 6294 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12-3/4		8R		291	Float				Surface
8-5/8	33	8R		4333	Float		4020	4092	Intermediate
4-1/2	9.3	11.5 9R		2230	Float		6156	6294	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12-3/4	330	275	Pump & Plug	9 lb./gal.	
8-5/8	4354	224	Pump & Plug	9 lb./gal.	
4-1/2	4147-6380	463	Pump & Plug	9 lb./gal.	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pictured Cliffs - Sand Water Frac with 100,000 lbs. and 74,880 gals.						
Blanco Mesaverde - Sand Water Frac with 100,000 lbs. and 71,000 gals.						

TOOLS USED

Rotary tools were used from 0 feet to 6385 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

3 hr. Potential Test

_____, 19____ Put to producing October 3, 1963

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
rate MV 4417

If gas well, cu. ft. per 24 hours PC 1647 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. MV: SITP 1121; PC: SITP 1026

EMPLOYEES

Huron Drilling Company, Driller _____, Driller
Contractor _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
<u>PICTURED CLIFFS PERFORATIONS</u>			<u>FORMATION TOPS</u>	
4022	4040		Pictured Cliffs	4004 (#3217)
4048	4070		Cliffhouse	5770 (#1451)
4082	4092		Point Lookout	6144 (#1077)
<u>MESAVERDE PERFORATIONS</u>				
6156	6200			
6230	6240			
6248	6254			
6262	6272			
6286	6294			
FOR ADDITIONAL INFORMATION, SEE ATTACHED HISTORY				