

OIL CONSERVATION COMMISSION
Aztec DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 10-31-63

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC XXX

Gentlemen:

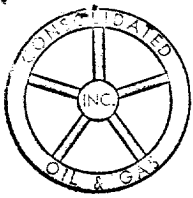
I have examined the application dated 10-24-63
for the Consolidated OIL & Gas, Inc. Champlin #7-25 H-25-27N-4W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve _____

Yours very truly,


A. R. Kendrick



Consolidated Oil & Gas, Inc.

Executive Offices

4150 EAST MEXICO AVENUE
DENVER, COLORADO 80222
PHONE: 757-5441

October 24, 1963

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Enclosed is our Application for Dual Completion of the Champlin
No. 7-25 well located in Section 25, Township 27 North, Range 4
West, Rio Arriba County, New Mexico. Administrative approval
is requested.

Thank you for your cooperation in this matter.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

W. H. Williams
W. H. Williams, Chief Engineer

lm
Enclosures

cc: NMOGCC
Aztec, New Mexico



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <u>Tapicito Pictured Cliffs & Blanco Mesaverde</u>		County <u>Rio Arriba</u>		Date <u>10/24/63</u>
Operator <u>Consolidated Oil & Gas, Inc.</u>		Lease <u>Champlin</u>		Well No. <u>7-25</u>
Location of Well	Unit <u>H</u>	Section <u>25</u>	Township <u>27 North</u>	Range <u>4 West</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. MC-1299 ; Operator, Lease, and Well No.:

Consolidated Oil & Gas, Inc. - Champlin No. 3-25

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Pictured Cliffs</u>	<u>Mesaverde</u>
b. Top and Bottom of Pay Section (Perforations)	<u>4022-4092</u>	<u>6156-6294</u>
c. Type of production (Oil or Gas)	<u>Gas</u>	<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>	<u>Flowing</u>

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico

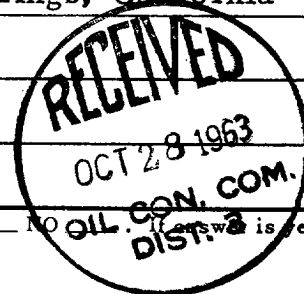
Mobil Oil Company, 10737 South Shoemaker Avenue, Santa Fe Springs, California

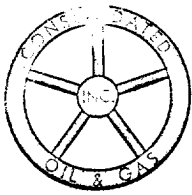
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification 10/24/63

CERTIFICATE: I, the undersigned, state that I am the Chief Engineer of the Consolidated Oil & Gas, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. M. Williams
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.





Consolidated Oil & Gas, Inc.

Executive Offices

4150 EAST MEXICO AVENUE
DENVER, COLORADO 80222
PHONE: 757-5441

October 25, 1963

Mobil Oil Company
10737 South Shoemaker Avenue
Santa Fe Springs, California

El Paso Natural Gas Company
P. O. Box 990
Farmington, New Mexico

Gentlemen:

Enclosed are copies of our Applications for Dual Completion of the Champlin Well No. 6-25 and Champlin Well No. 7-25 located in Section 25, Township 27 North, Range 4 West, Rio Arriba County, New Mexico. If as offset operators you have no objection to these dual completions, we will appreciate your so advising the New Mexico Oil & Gas Conservation Commission. A carbon copy of your letter to the Commission directed to the undersigned would also be appreciated.

Thank you for your cooperation in this matter.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.


W. H. Williams, Chief Engineer

pt
Enclosures

cc: NMOGCC

El Paso 22	El Paso 23	El Paso 24	Socony Mobil 19	T 27 N
El Paso 27	El Paso 26	Consolidated PC 8 DK 25	EL PASO 30	
El Paso 34	Consolidated PC 4 DK 35	El Paso 36	EL PASO 31	T 26 N
Pan American 3	Southern Union 2	Southern Union 1	Consolidated PC 6 DK 6	
R4W		R3W		

Location Map to Accompany Application for Dual Completion

CONSOLIDATED OIL & GAS, INC.

Champlin No. 7-25, Sec. 25, T27N, R4W, Rio Arriba Co.
New Mexico

Diagrammatic Sketch to
 Accompany Application for Dual Completion
 Champlin No. 7-25
 Sec. 25, T27N, R4W, Rio Arriba County,
 New Mexico

12 3/4" CSA 303'
 CEM w/ 275 SX Reg. w/
 2% CaCl₂ - Cem. Circulated

Top of Cement 3385'

TUBING

← 1" TBG @ 4013'

4022
 Pictured Cliffs
 Perforations
 4092

Top of Liner 4147'
 Cement Circulated
 on liner

8 5/8" CSA 434-5'
 CEM. w/ 134 SX 50-50 Poz,
 90 SX Reg. w/ 2% CaCl₂.

TUBING 1 1/2" @ 6100'

Baker Model "D" Packer
 6100'

6200
 Mesquite Verde
 Perforations
 6294

4 1/2" CSA @ 6330'

CEM w/ 463 SX 50-50 Poz. T.D. 6383'

P.B.D. 6347'