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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado.....October 22, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Champlin, Well No. 7-25, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H. Sec. 25, T. 27N, R. 4W, NMPM, Blanco Pool
Unit Letter

Rio Arriba

County. Date Spudded. 8/16/63 Date Drilling Completed 9/1/63
Elevation 7221' KB Total Depth 6383' PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6156' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 6156-00', 6230-40', 6248-54', 6260-72', 6284-94'

Open Hole Depth 6380' Casing Shoe Depth 6002'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4417 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 71,000 gals.

Casing Tubing Date first new Press. 1133 oil run to tanks

Oil Transporter La Mar Trucking, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 25 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Consolidated Oil & Gas, Inc.
(Company or Operator)
By: W. H. Williams
(Signature)

Title Chief Engineer

Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo.

