

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079527A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHAMPLIN

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

BLANCO MV/TAP. PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

25-T27N-R04W

12. COUNTY OR PARISH 13. STATE

RIO ARriba

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650 FNL & 990 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

A casing leak above the Pictured Cliffs has developed in this well.  
We propose to pull both tubing strings and squeeze the leak with  
100 sx Class "H" Neat cement.

A pressure test to 1000 psig will test the integrity of the squeeze.  
Both zones are to be placed back on production.

Work will begin sometime after May 10, 1993.

RECEIVED  
MAY 2 0 1993  
OIL CON. DIV  
DIST. 3

070  
93 MAY 13 13

RECEIVED  
MAY 13 1993

18. I hereby certify that the foregoing is true and correct

SIGNED

*Wayne F. Conner*

TITLE

Dist. Engineer

DATE

4/30/93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*APPROVED*

APPROVED

MAY 05 1993

DISTRICT MANAGER

\*See Instructions on Reverse Side