Form 3160-5 (November 1983) (Formerly 9-331)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BERIAL NO.

NMSF079527A C. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY 1	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for p Use "APF	oposals to drill or to deepen or plug back to a different reservoir. LICATION FOR PERMIT—" for such proposals.)		
OIL GAS WELL OTH	п	7. UNIT AGREEMENT NA	3 K
2. NAME OF OPERATOR SNYDER OIL CORPO	RATION	8. FARM OR LEASE NAM CHAMPLIN	E
P.O. BOX 2038,	FARMINGTON, NEW MEXICO 87499	9. WELL NO.	
4. LOCATION OF WELL (Report locat See also space 17 below.) At surface	10. FIELD AND POOL, OF BLANCO MV/		
1650 FNL & 990 F	EL	11. BEC., T., E., M., OR B BURYET OR ARRA 25-T27N-R04	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH	13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

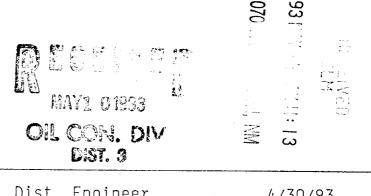
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
			[]				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CABING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Notz: Report res Completion or Reco	ults of a	multiple completion on Well n Report and Log form.)	
PERMISE PRODUCED OF COURT PERM OFFICIAL MANAGEMENT (Closely state all postform) details and all and all all all all all all all all all al							

EXCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A casing leak above the Pictured Cliffs has developed in this well. We propose to pull both tubing strings and squeeze the leak with 100 sx Class "H" Neat cement.

A pressure test to 1000 psig will test the integrity of the squeeze. Both zones are to be placed back on production.

Work will begin sometime after May 10, 1993.



		OIL COM. DIV DIST. 3	/ III II
18. I hereby certify that the foregoing is true and cor SIGNED ways from the sure of the s		Dist. Engineer	DATE 4/30/93
(This space for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE	Marco	A P*PROVED , MAY 05 1993
	*See Instructi	ons on Reverse Side	DISTRICT MANAGER