

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079527A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHAMPLIN

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

BLANCO MV/TAP. P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S25-T27N-RO4W

12. COUNTY OR PARISH 13. STATE

RIO ARRIBA

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FNL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled PC string @ 3787'. Backed off MV string one joint above Model "D" Packer at 6100'. Located first hole @ 3576'. Pump 100 sx (106 ft') Class "H" neat. Pressure test of 8-5/8" csg failed. Pumped second job w/600 sx (648 ft') Class "H" neat to cover interval from 3389' to 2000'. Drilled out cmt. Pressure test 8-5/8" csg to 1500 psig. Pressure held. Run 1-1/2" EUE MV tbg back to Packer @ 6100'. Ran 1-1/2" 2-9# EUE PC tbg to 4071.44'. Clean up location and place both zones on production.

RECEIVED
JUL 9 1993

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. J. Converse

TITLE

District Engineer

DATE

July 2, 1993

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

DATE

JUL 07 1993

FARMINGTON DISTRICT OFFICE

BY

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*See Instructions on Reverse Side