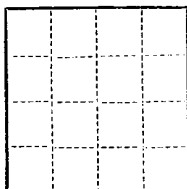


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Albuquerque
Lease No. 07282
Unit Albuquerque Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1950

Well No. 20 is located 1000 ft. from N line and 100 ft. from E line of sec. 20
10 Sec. and Sec. No. (Twp.) (Range) (Meridian)
W. Blanco (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5740 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-1-50, Total length 357'.
Run 43 joints 5 1/2", 15.5 lb./ft. casing (357') set at 357' with 50 sacks
regular cement, 50 sacks 40 mix, 4% Gel, 1.4% Fluoride, etc. followed by
sacks regular cement.
Hold 1000# for 30 minutes.
Top of cement by temperature survey at 2400'.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company
Address Box 977
Princeton, New Mexico
Original Signed EWELL N. WALSH
By _____
Title Petroleum Engineer

EL PASO NATURAL GAS COMPANY OPEN FLOW TEST DATA

DATE December 12, 1956

Company El Paso Natural Gas Company		Lease Rincon Unit #60	
Location 1090'N, 1645'E, Sec. 25-27-7		County Rio Arriba	
Field Pictured Cliffs		State New Mexico	
Well Name 3220	Set At Feet 3267	Tubing Diameter 2	Set At Feet 3223
Pay From 3220	Pay To 3246	Total Depth 3282	c/o 3260
Flow Through Casing Sand Water Frac		Flow Through Tubing X	

Shut-In Pressure (Tubing) 948	PSIG 960	Days Shut-In 8	Shut-In Pressure (Tubing) 948	PSIG 960
Flowing Pressure (Tubing) 207	PSIG 219	Flowing Pressure (Casing) 512	PSIG 524	
Temperature 54		Flow From Tubing 1.020	Gravity .630 (est.)	

CHECK FOR UNIT G 14.1605 x 219 x 1.0058 x .9759 x 1.020

14.1605 x 219 x 1.0058 x .9759 x 1.020

3105

MCF D

OPEN FLOW TEST DATA

$$\left(\frac{921,600}{647,024} \right)^n \cdot (1.4243)^{.85} \times 3105 = 1.3504 \times 3105$$

4193

MCF D

R. A. Ullrich



L. D. Galloway

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 2

DISTRIBUTION

	N.O. FURNISHED	
Operator		
Santa Fe	1	
Production Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓