OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	5	- Z Z .	-60
OIL CONSERVATION COMMISSION	RE:	Proposed	NSP	
BOX 871 SANTA FE, NEW MEXICO		Proposed	NSL	
		Proposed	NFO	
		Proposed	DC	
Gentlemen:				
I have examined the application dated	2 60			
for the	- 6			-
for the Condition of 135	529-R27	N-6W		-
and my recommendations are as follows:				
and my recommendations are as follows:				
approve				-
				-
		· · · · · · · · · · · · · · · · · · ·	 	_
Yours very truly,				
	1			
OF CONSERVATION 4	COMMUSS OF	N		

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Field Name		County		Date
Blanco M. V. Blanco	Dek. Exc.	•	e r ib a	20 12 10 c
Operator		ease		Well No.
El . Se i due l'est de la	<u> </u>	Mincon Unit		(MD) كولا المال الكولا المال ال
Location Unit	Ection	Township		Range
of Well B	<u> </u>		27ü	<u> </u>
1. Has the New Mexico Oil Conservation			lual completion of a we	ell in these same pools or in the same
zones within one mile of the subject v				
2. If answer is yes, identify one such in	stance: Order	No. <u>10</u> ;	Operator, Lease, and	Well No.:
97 com Service 3 Com Se	ا حدمد في	this account of the face of		
El raso hatter 1 Gab Co 3. The following facts are submitted:	, Mineon	U1.17 - 30 - 130 (Mb)	 	
5. The following facts are submitted.		Upper Zone		Lower Zone
a. Name of reservoir				
5. Top and Bottom of	Mea			
Pay Section	بلدريها	opó (Cluff House,	35=-	· (412 (Gruneros)
(Perforations)	53(.2m3)	that (rotat tea <mark>tou</mark>	+ · · · · · · · · · · · · · · · · · · ·	-7574 (18 80t 11)
c. Type of production 'Cil or Gas)	Cas	1. 0	G S	J. T. (All able Gray)
d. Method of Production	Guer		- Ca	
(Flowing or Artificial Lift)	Flowing	<i>t</i> ,	Flori	: mu
4. The following are attached. (Please r			غ يونيا له و ا	Alé.
5. List all offset operators to the lease of	on which this v	well is located together w	ith their correct mailin	
			1	MAYO
				- 1980
				AL LUM, TOWN
		-		CDIST. 3
of such notification	ve notified and	furnished a copy of this	application? YES	NO If answer is yes, give date
CERTIFICATE: I, the undersigned, so	ate that I am t	the <u>Programme</u> istor	leu : incr. of the	eul as Natural (s.C.
(compa under my supervision and direction and the	ny), and that I at the facts sta	am authorized by said co ated therein are true, corn	mpany to make this rep ect and complete to the	port; and that this report was prepared e best of my knowledge.
			ORIGINAL SIG	MED E.S.OBERLY
		-		Signature
Should waivers from all offset ope	rators not acc	ompany an application for	administrative approv	ral, the New Mexico Oil Conservation
				e Commission's Santa Fe office. If,
after said twenty-day period, no p HOTE: If the proposed dual completion w producing zones, then separate ap	ill result in an	unorthodox well location	and/or a non-standard	ce, the application will then be processed proration unit in either or both of the usly with this application.

oTA T E	O₽	NEW	MEXICO)
COUNTY	OI	SAL	I JUAN)

I, J. J. Tillerson, being first duly sworn upon my oath depose and say as follows:

I am an employee of El Paso Natural Gas Company, and that on February 14, 1960, I was called to the location of the El Paso Natural Gas Company Rincon Unit No. 135 (MD) Well located in the NWNE/4 of Section 29, Township 27 North, Range eset, N.M.P.M., for advisory service in connection with the installation of a production packer. In my presence, a Baker Model D' Production Packer was installed in this well at 6919 feet in accordance with the usual practices and customs of the industry.

IJ Lillerson

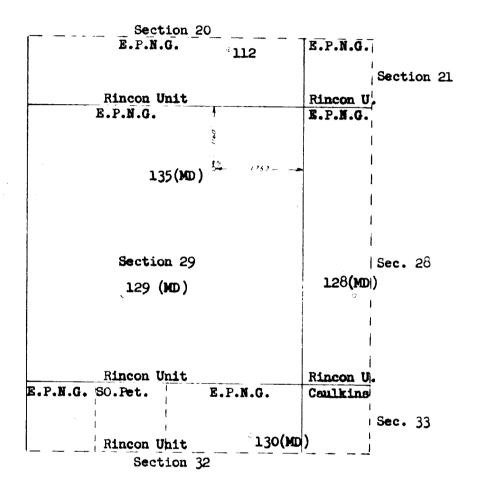
Subscribed and sworn to before me this 13th day of May, 1960.

Notary Public in and for San Juan Count, New Mexico

My Commission Expires 6-21-61

PLAT SHOWING LOCATION OF DUALLY COMPLETED El Paso Natural Gas Co. Rincon Unit No. 135 (MD) And Offset Acreage

T-27-N R-6-W



EL PASO NATURAL GAS COMPANY

EL PASO, TEXAS

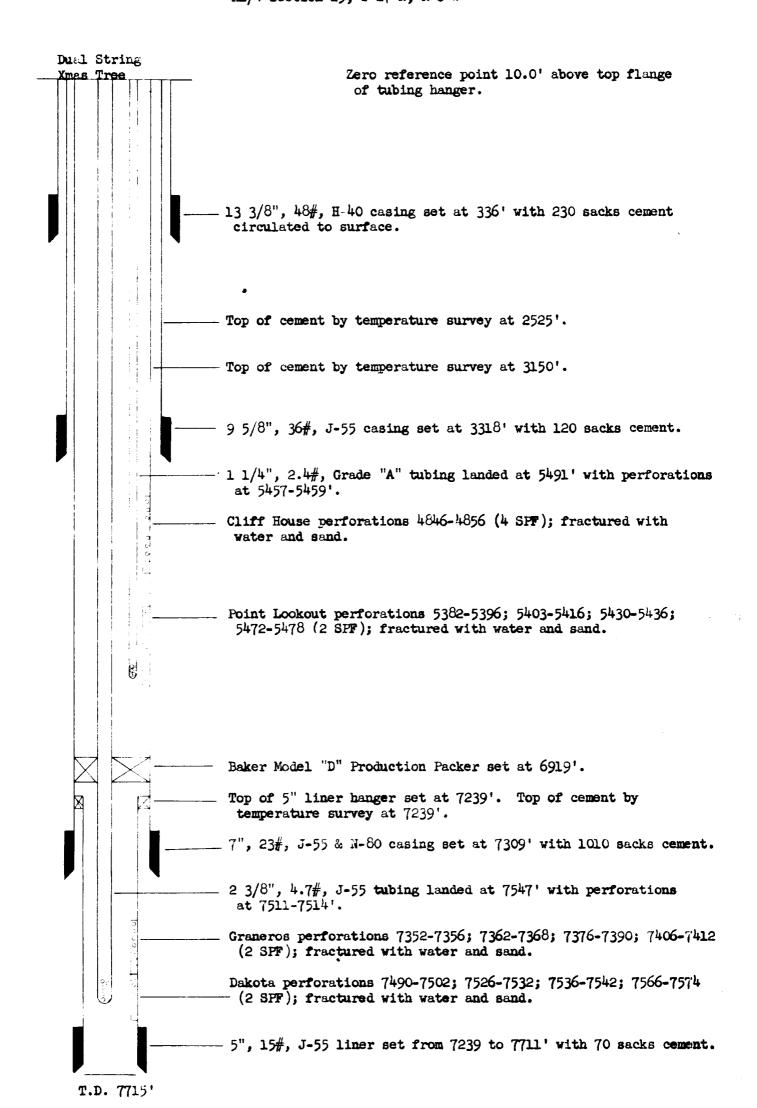
SCALE

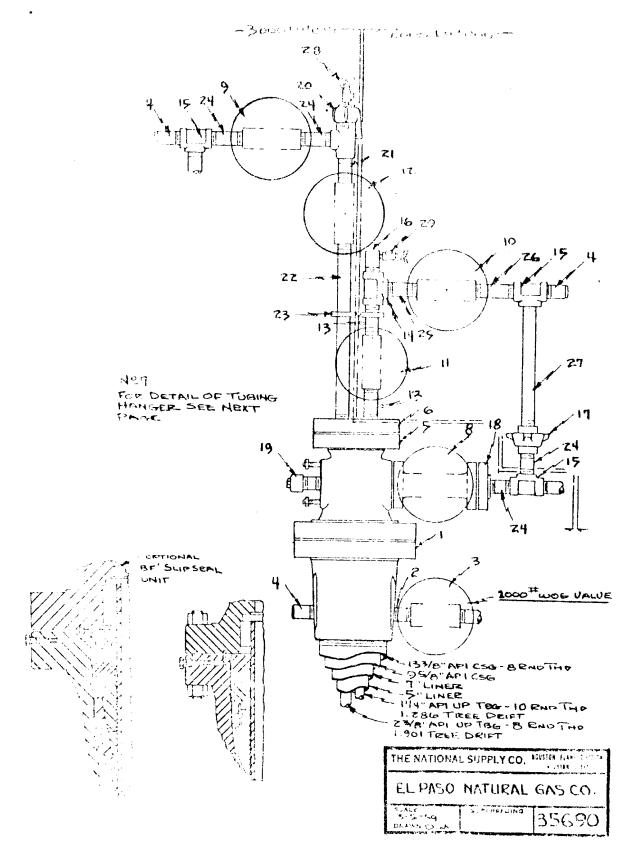
DRAWN BY

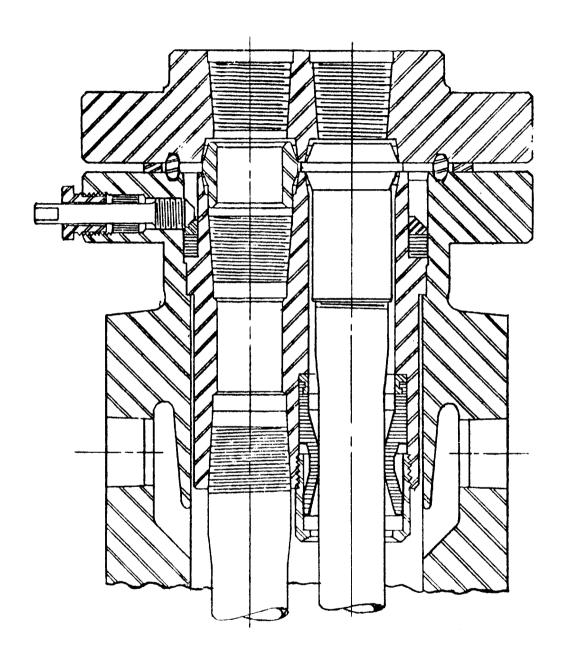
CHECKED BY

FORM 7- 132R (10-56)

SCHEMATIC DIAGRAM OF DUAL COMPLETION El Paso Natural Gas Co. Rincon Unit No. 135 (MD) NE/4 Section 29, T-27-N, R-6-W







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OPEN FLOW TEST DATA

	DUAL COMP	ETION	DATE	April 5, 196	0
Operator El Paso Natura	al Gas		Lease Rincon Unit	: No. 135 (D)	
1160M, 1750E;	29-27-6		County Rio Arriba	State	New Mexico
Formation Dakota			Pool Undesignate	a	
Casing: Diameter 5	Set At: Feet	7711	Tubing: Diameter	Set At:	Feet 7537
Pay Zone: From	То		Total Depth:	Shut In	
7352 Stimulation Method Sand Water Fra		7574	7715 c/o 76	78 Re	3/28/60 hrough Tubing
Contract Pro			: 	· · · · · · · · · · · · · · · · · · ·	X
Choke Size, Inches	Choke Constan				
•75 Shut-In Pressure, Casing,	PSIG 12 PSIA	12.365 Doys Shut-In	7" at 7309,	5" liner 72	19-7711
(MV) 1026	1038	8	2505 (D)	- 1	2517
Flowing Pressure: P	PSIG + 12 = PSIA	498	Working Pressure: Pw Calc. 109	PSIG + 12 = F	'SIA 1110
Temperature: T= 74 °F F+=	_		CPV (Crom Tables)	: Gravity	
	MV) = 1026 psig		1.049 Baker model		Fe = .9498
PEN FLOW - Aof Q	P _c P _w	n			MCF/D
Aof	6,335,289 5,103,189	n 1.241	4° ⁷⁵ x 6054 ≈ 1.176	60 x 605 4	
Aof	7120	MCF D			
STED BY C. R. W	kgner				
INESSED BY _	· · · · · · · · · · · · · · · · · · ·				
ecked By T. B. (Frant	7-10-0	+ ([] 41,	/
			Olivis!	Tixali	oway .
			L. D. Gell	OVAY	

OPEN FLOW TEST DATA

DUAL	COMPLETION
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DATE April 13. 1960

Operator II Paso Hatural Gas Company		Rincon Unit No. 135 (N)		
1160m, 1750m; 29-27-6		County Rio Arriba	State New Mexico	
Mess. Verde		Pool Blanco		
rsing: Diameter	Set At: Feet 7309	Tubing: Digmeter	Set At: Fteb	
y Zone: From	™ 5 478	Total Depth: 7715 c/o 7678	Shut In 2/15/60	
imulation Method		Flow Through Casing	Flow Through Tubin;	
Sand Water Frac.		X		
noke Size, Inches	Choke Constant: C			

Choke Size, Inches	Choke Constant:	Ę		
• 75	. 12	.365		
Shut-In Pressure, Casing,	PSIG + 12 = PSIA 1036	⊃ays Shut-In 58	Shut-In Pressure, Tubing 1026 (MV)	PSIG + 12 + PSIA 1038
Flowing Pressure: P	PSIG + 12 - PSIA	5 0	Working Pressure Fw	PSIG + 12 = PSIA 145
Temperature:	1.0010 .75		Fpv (From Tables) 1.016	Gravity .708 Fg = .9225

Thitiel SIPT (Dk) = 2484 psig Final SIPT (Dk) = 2494 psig

Baker Model "D" Packer at 6919

CHOKE VOLUME Q C x P, x F, x Fg x Fpv

Q 12.365 x 130 x 1.0010 x .9225 x 1.016 1508

MCF/D

OPEN FLOW Asf Q
$$\begin{pmatrix} & & & & \\ & & P_c & & \\ & & P_c & P_w & \end{pmatrix}$$

Aof
$$\left(\begin{array}{c} 1077444 \\ 1056419 \end{array}\right)^n$$
 1.0199*78 x 1508 = 1.0149 x 1508

Aof 1530 ____ MCF-D

TESTED BY 8. V. Roberts

WITNESSED BY _______