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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-73

5a. Indicate Type of Lease  
State  Federal

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Rincon Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Rincon Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 127 (MD)
4. Location of Well UNIT LETTER <u>A</u> <u>1190</u> FEET FROM THE <u>N</u> LINE AND <u>890</u> FEET FROM THE <u>E</u> LINE, SECTION <u>28</u> TOWNSHIP <u>27N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Blanco MV Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6556' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Recomplete in MV zone.</u> <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well failed the Annual Packer Leakage Test in 1973. It is intended to repair it in the following manner.

Plug and abandon the point lookout section of the Mesa Verde by squeezing with cement below a cement retainer.

Selectively perforate and sandwater frac the Cliff House section of the Mesa Verde.

Rerun both tubing strings.

Isolate the Mesa Verde and Dakota by stinging back into the existing packer located below the Mesa Verde at 6880'. Rerun Packer Leakage Test and return well to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE July 30, 1974

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE Aug 1 1974

CONDITIONS OF APPROVAL, IF ANY: