

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1423

5. LEASE DESIGNATION AND SERIAL NO.

SF079364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

127 (MD)

10. FIELD AND POOL, OR WILDCAT

Blanco MV  
Basin DK

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T-27-N, R-6-W  
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1190'N, 890'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6556' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recomplete in MV zone.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

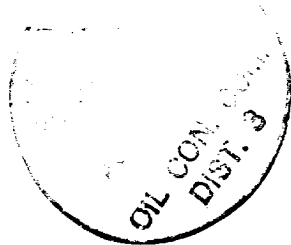
The subject well failed the Annual Packer Leakage Test in 1973. It is intended to repair it in the following manner:

Plug and abandon the point lookout section of the Mesa Verde by squeezing with cement below a cement retainer.

Selectively perforate and sandwater frac the Cliff House section of the Mesa Verde.

Rerun both tubing strings.

Isolate the Mesa Verde and Dakota by stinging back into the existing packer located below the Mesa Verde at 6880'. Rerun Packer Leakage Test and return well to production.



18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Drilling Clerk

DATE July 30, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side