

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R315.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF079364																									
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Rincon Unit																									
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Rincon Unit																									
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Rincon Unit																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190'N, 890'E At top prod. interval reported below At total depth		9. WELL NO. (MV) 127 (MD) (OWWO)																									
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde Basin Dakota																									
15. DATE SPUNDED 11-15-59 W/O 09-17-74		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-27-N, R-6-W N.M.P.M.																									
16. DATE T.D. REACHED 12-17-59		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 04-08-60; W/O 09-17-74		13. STATE New Mexico																									
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6556' GL		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7700'		21. PLUG BACK T.D., MD & TVD 7665'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7700																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4844-4912' (MV) 7364-7586' (DK)		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN IES; ES; GRN; Ind; ML; Sonic; Temp. Survey		27. WAS WELL CORED Yes																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASINO SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 3/8"</td><td>48#</td><td>325'</td><td>17 1/4"</td><td>230 sks</td><td></td></tr><tr><td>9 5/8"</td><td>40 &amp; 36#</td><td>3353'</td><td>12 1/4"</td><td>170 sks</td><td></td></tr><tr><td>7"</td><td>23#</td><td>7283'</td><td>8 3/4"</td><td>970 sks</td><td></td></tr></tbody></table>				CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	48#	325'	17 1/4"	230 sks		9 5/8"	40 & 36#	3353'	12 1/4"	170 sks		7"	23#	7283'	8 3/4"	970 sks	
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																						
13 3/8"	48#	325'	17 1/4"	230 sks																							
9 5/8"	40 & 36#	3353'	12 1/4"	170 sks																							
7"	23#	7283'	8 3/4"	970 sks																							
29. LINER RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>5"</td><td>7217'</td><td>7698'</td><td>100 sks</td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	5"	7217'	7698'	100 sks															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																							
5"	7217'	7698'	100 sks																								
30. TUBING RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>7571'</td><td>6880'</td></tr><tr><td>1 1/4"</td><td>4931'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	7571'	6880'	1 1/4"	4931'																
SIZE	DEPTH SET (MD)	PACKER SET (MD)																									
2 3/8"	7571'	6880'																									
1 1/4"	4931'																										
31. PERFORATION RECORD (Interval, size and number)																											
4844-60', 4874-82', 4902-12' with 16 shots per zone. 7364-80', 7388-7402', 7408-22' with 2 shots per foot. 7492-7510', 7530-44', 7552-64' 7576-86'																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>4844-4912'</td><td>40,000# sand, 40,068 gal wtr</td></tr><tr><td>7364-7422'</td><td>40,000# sand, 44,397 gal oil</td></tr><tr><td>7492-7586'</td><td>49,950# sand, 45,338 gal oil</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4844-4912'	40,000# sand, 40,068 gal wtr	7364-7422'	40,000# sand, 44,397 gal oil	7492-7586'	49,950# sand, 45,338 gal oil																
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																										
4844-4912'	40,000# sand, 40,068 gal wtr																										
7364-7422'	40,000# sand, 44,397 gal oil																										
7492-7586'	49,950# sand, 45,338 gal oil																										
33. PRODUCTION																											
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																											
WELL STATUS (Producing or shut-in) Shut-in																											
DATE OF TEST 04-26-60 W/O 09-17-74																											
HOURS TESTED 3 hours																											
CHOKE SIZE 3/4"																											
PROD'N. FOR TEST PERIOD OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____																											
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL _____ CF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____																											
SI-D-2170 SI-D -- D-5373 MCF/D-AOF																											
SI-MV-902 SI-MV 902 MV-496 MCF/D-AOF																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
TEST WITNESSED BY F. C. Johnson																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>W. P. Lisco</u> TITLE <u>Drilling Clerk</u> DATE <u>September 20, 1974</u>																											

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

For each additional interval, showing the additional data pertinent to such interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for items 22 and 24; if this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

871-233