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| TRANSPORTER            | OIL / |
|                        | GAS / |
| OPERATOR               | /     |
| PRORATION OFFICE       |       |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|  |   |
|--|---|
| I. Operator<br>El Paso Natural Gas Company       |   |
| Address<br>P. O. Box 990, Farmington, NM 87401   |   |
| Reason(s) for filing (Check proper box)          |   |
| New Well <input type="checkbox"/>                | Change in Transporter of:   |
| Recompletion <input checked="" type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>     | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain)                           |   |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |   |   |                       |
|---|---|---|-----------------------|
| Lessee Name<br>Rincon Unit  | Well No. Pool Name, including Formation<br>127 (OWWO) Blanco Mesa Verde | Kind of Lease<br>State (Federal) or Fee | Lease No.<br>SF079364 |
| Location<br>Unit Letter A 1190 Feet From The N Line and 890 Feet From The E |   |   |                       |
| Line of Section 28 Township 27N Range 6W, NMPM, Rio Arriba County           |   |   |                       |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company  | P. O. Box 990, Farmington, NM 87401                                      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company  | P. O. Box 990, Farmington, NM 87401                                      |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rge. Is gas actually connected? When                      |
| A 28 27N 6W  |  |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |  |                        |                       |          |        |           |             |              |
|--|--|------------------------|-----------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)             | Oil Well   | Gas Well               | New Well              | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|  |  | X                      | X                     |          |        |           | X           |              |
| Date Spudded<br>11-15-59; W/O 08-06-74         | Date Compl. Ready to Prod.<br>04-08-60; W/O 09-17-74 | Total Depth<br>7700'   | P.B.T.D.<br>7665'     |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>6556' GL | Name of Producing Formation<br>Mesa Verde            | Top Cx/Gas Pay<br>4844 | Tubing Depth<br>4931' |          |        |           |             |              |
| Perforations<br>4844-60', 4874-82', 4902-12'   | Depth Casing Shoe<br>7283'                           |                        |                       |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD           |  |                        |                       |          |        |           |             |              |
| HOLE SIZE                                      | CASING & TUBING SIZE                                 | DEPTH SET              | SACKS CEMENT          |          |        |           |             |              |
| 17 1/4"  | 13 3/8"  | 325'                   | 230                   |          |        |           |             |              |
| 12 1/4"  | 9 5/8"   | 3353'                  | 170                   |          |        |           |             |              |
| 8 3/4"   | 7"   | 7283'                  | 970                   |          |        |           |             |              |
|  | 1 1/4"   | 4931'                  | Tbg                   |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|  |                                  |                                  |                       |
|--|----------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D<br>496                   | Length of Test<br>3 hours        | Bbls. Condensate/MMCF            | Gravity of Condensate |
| Testing Method (pitot, back pr.)<br>Calc. A.O.F. | Tubing Pressure (Shut-in)<br>902 | Casing Pressure (Shut-in)<br>902 | Choke Size<br>3/4"    |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signed by  
D. G. Brisco

(Signature)

Drilling Clerk

(Title)

September 20, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED

SEP 24 1974

Original Signed by Emery C. Arnold

BY SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiply

# WELL COMPLETION LOG

Form 22-5 (Rev. 2-62)

Rincon Unit No. 127 (MD) (OWWO)

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

Workover

08-06-74

Moved on Dwinell Bros. Rig. Pulled 176 joints of 1 1/4" tubing. All tubing was good.

08-07-74

Pulled 214 joints 2 3/8" tubing and Baker seal assembly. Ran Model "D" blanking plug jet in packer, tested plug to 2000'. Pulled packer to 5708', tested casing to 1500#--OK. Pulled to 5120', held 1500#--OK. Squeezed Mesa Verde Point Lookout perforations with 200 sacks cement. WOC.

08-08-74

Drilled out cement and tested to 600 psi, held OK. Set bridge plug and 5006', tested OK. Perf'd Cliff House 4844-60', 4874-82', 4902-12' with 16 shots per zone. Frac'd with 40,000# 20/40 sand and 40,068 gallons treated water. Dropped 2 sets of 16 balls each. Flushed with 8,148 gallons water.

08-12-74

Ran 238 joints 2 3/8", 4.7#, K-55 Dakota tubing, 7559' set at 7571', with Model "D" packer set at 6880'. Seating nipple 1 joint above bottom. Ran 157 joints 1 1/4", 2.4#, K-55 Mesa Verde tubing, 4919' set at 4931'. Seating nipple on bottom.

09-17-74

Date Mesa Verde tested.