

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED July 9, 1954

OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 28
1/4 SECTION: NE UNIT LETTER B SEC. 29 TWP. 27N RGE. 6W
CASING: 5 1/2 " O.D. SET AT 3112 TUBING 1 " WT. 1.688 SET AT 3182
PAY ZONE: FROM 3112 TO 3185 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1008 psig TUBING: 1008 psig S. I. PERIOD 16 days
TIME WELL OPENED: 9:50 A.M. TIME WELL GAUGED: 12:50 P.M.
IMPACT PRESSURE: 15.0" Hg
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1685

WITNESSED BY: _____ TESTED BY: C. E. Powell
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer