

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
BLM

8. LEASE DESIGNATION AND SERIAL NO.

SF-079364

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Blanco P.C. South

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

Sec 29, T27N-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler, Suite 200 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

957' FNL & 1656' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6578' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WELL SHUT-OFF

PULL OUT Casing

FRACTURE TREAT

MAR 4 1991

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

OIL CON. DIV.

ICE PLANE

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P&A well as per approved sundry.

1/22/91 MIRU Bedford rig.
TOH with 1" tubing.
TIH with bit on 2 3/8" tbg and tag fill at 3171'. 6' fill. TOH.
Set Baker 5 1/2" cmt retainer at 3060'. Tested to 500 psi. Squeezed P.C. under retainer w/25 sx class "B" cmt. (Plug #1). Pull out of retainer. Spot 80 sx class "B" cmt from 3057'-2360'. (Plug #2). Perforate 5 1/2" csg at 2290'. Set 5 1/2" cmt retainer at 2088'. Tested to 500 psi. Pumped 14 sx below retainer and pressured up to 1000 psi. Spot remaining 24 sx from 1880'-2088'. (Plugs #3 & #4). Displace hole w/9 ppg mud. TOH. Perforate csg at 1534'. Pump down csg w/full returns up 5 1/2" x 9 5/8" annulus to surface. Set 5 1/2" cmt retainer at 1437'. Could not pump below retainer. Spot 25 sx class "B" at 1210'-1437'. (Plug #5). Load 5 1/2" x 9 5/8" annulus. Perforate csg at 1040'. Set cement retainer at 970'. Could not pump below retainer. Perforate at 964'. Spot 60 sx class "B" cmt from 396'-940'. Squeezed 37 sx through perfs at 964'. (Plug #6 from 761'-964'). Perforate csg at 181'. Circulate down csg and up annulus w/72 sx class "B" cmt. (Plug #7).

2/4/91 Cut off wellhead. Install dry hole marker. Release rig.

Approved as to plugging of the well here.
Quality under bond is required until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE 2/25/91

FEB 26 1991
DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side