

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 25, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 99(PM), in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A, Sec. 27, T. 27N, R. 6W, NMPM, Blanco Pool  
Unit Letter

Rio Arriba County. Date Spudded 7-20-57 Date Drilling Completed 8-12-57  
Please indicate location: Elevation 6528 Total Depth 5528 ~~and~~ C.O. 5510'

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

1025'N, 1025'E

**Tubing, Casing and Cementing Record**  
Size Feet Sax

<u>10 3/4"</u>	<u>160'</u>	<u>150</u>
<u>7 5/8"</u>	<u>3313'</u>	<u>150</u>
<u>5 1/2"</u>	<u>2268'</u>	<u>300</u>
<u>2"</u>	<u>5463'</u>	<u>---</u>
<u>1 1/4"</u>	<u>3157'</u>	<u>---</u>

Top Oil/Gas Pay 4824' (Perf.) Name of Prod. Form. Mesa Verde  
**PRODUCING INTERVAL** 4834-4844; 4860-4880; 4900-4914; 4956-4972; 5284-5300;  
Perforations 5362-5372; 5394-5414; 5424-5436; 5448-5456; 5484-5494.

Open Hole None Depth 5523 Depth 5463  
Casing Shoe Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7193 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 62,060 gal. water and 60,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 1052' oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "BQ" Pkr. @ 3361', garrett sleeve @ 3167'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 28 1957, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

**El Paso Natural Gas Company**  
(Company or Operator)

By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

