Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5 Lease Serial No.
SF-079367

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6 If Indian	Allattas	on Triba	Mama

abandoned wel	I. Use form 3160-3 (APD) for	r such proposals	6. If India	an, Allottee or Tribe Name	
SUBMIT IN TRII	PLICATE - Other instructions			or CA/Agreement, Name and/or No. JUAN 27-5 UNI	
1. Type of Well	· · · · · · · · · · · · · · · · · · ·	NOV 2001	8. Well N	ame and No. UAN 27-5 UNIT 13	
☐ Oil Well ☑ Gas Well ☐ Oth	er PEO	WECENEDA	SAN J		
1. Type of Well Oil Well Se Gas Well Other 2. Name of Operator BURLINGTON RESOURCES OIL & GAS Contact: PEGG COLERCON. 07 9.			30-03	O. API Well No. 30-039-06926	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Ph:	Phose No. (include area code 505326,9727 505.326,9763 7 33.3	10. Field BLAN	and Pool, or Exploratory ICO MESAVERDE	
		11. Coun	. County or Parish, and State		
Sec 30 T27N R5W NWNE 990	DFNL 1650FEL		RIO A	ARRIBA COUNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Nation of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/I	Resume)	
☐ Notice of Intent	☐ Alter Casing		☐ Reclamation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Aban	don	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
testing has been completed. Final Al determined that the site is ready for f 10-10-01 MIRU. ND WH. NU W/2 SPF @ 5126-5428' w/30 (10-11-01 TIH w/pkr & RBP. S w/2% KCL wtr. TOOH w/pkr. Tretreiving tool. Release RBP (HCI. Release RBP. TOOH w/f 10-12-01 Frac Menefee w/42 TOOH. TIH w/CIBP, set @ 50 4990'. Load hole w/wtr. PT CI holes. TOOH. SDON. 10-13-01 Acidize w/1200 gal 200,000# 20/40 Arziona sd. C	inal inspection.) BOP. TOOH w/2 3/8" tbg. TIH D.3" diameter holes. TOOH. SI let pkr @ 5450'. PT CIBP to 30 IH w/FB pkr, set @ 60'. PT cs D 5000'. Reset RBP @ 5450'. RBP & pkr. SDON. 6 bbl slk wtr, 469,000 SCF N2 00'. Load hole to PT CIBP. CI BP to 3000 psi, OK. Perf Lewi 15% HCI. Frac Lewis w/821 b	I w/CIBP, set @ 5460'. To DON. 000 psi, OK. Set RBP @ sg to 3000 psi, OK. TOO! Set pkr @ 5090'. Acidize s, 50,000# 20/40 Arizona BP not holding. TOOH. T s w/1 SPF @ 4308-4788	OOH. TIH, perf Mene 5000'. Load hole H w/pkr. TIH w/pkr & w/640 gal 15% sd. CO after frac. IH w/CIBP, set @ w/40 0.3" diameter		
14. I hereby certify that the foregoing i	Electronic Submission #813° For BURLINGTON RESOU Committed to AFMSS for pro	JRCES OIL & GAS, sent to ocessing by Maurice John	o the Farmington son on 10/25/2001 ()		
Name (Printed/Typed) PEGGY C	OLE	Title REPOR	T AUTHORIZER		
Signature (Electronic	Submission)	Date 10/23/2	001		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
		77.4	AC	CEPTED FOR RECORD	
Approved By	Annewal of this notice does not	Title			
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in the sub	oject lease		NOV n 2 2001	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any person knowingly a ny matter within its jurisdictio	d willfully to make to a	department agency of the United	

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Additional data for EC transaction #8131 that would not fit on the form

32. Additional remarks, continued

10-14-01 Blow well & CO.
10-15-01 Blow well & CO. TOOH. TIH w/4 3/4" bit to 4880'. Blow well & CO. Mill out CIBP @ 4990'.
Mill out CIBP @ 5000'. Blow well & CO.
10-16-01 Blow well & CO to 5310'.
10-17-01 Blow well & CO to 5460'.
10-18-01 Mill on CIBP @ 5460'. Blow well & CO.
10-19-01 Mill on CIBP @ 5460'. Blow well & CO.
10-20-01 Mill out CIBP @ 5460'. TIH, blow well & CO to PBTD @ 5624'. TOOH w/mill. TIH w/175 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5504'. (SN @ 5502'). ND BOP. NU WH. RD. Rig released.