

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12/18/58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5, Well No. 4, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 29, T. 27N, R. 5W, NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba County. Date Spudded 8/26/53 Date Drilling ~~Started~~ Recompleted 10/9/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5469' Total Depth 5498' PBD

Top Oil/Gas Pay 4865' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4825' - 5498' Depth 5498' Casing Shoe 4825' Depth 5457' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>173</u>	<u>125</u>
<u>7</u>	<u>4825</u>	<u>500</u>
<u>2</u>	<u>5457</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1790 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Shot - 1600 quarts S.H.G.

Casing Tubing Date first new Press. 1046 Press. 1043 oil run to tanks 12/13/54

Oil Transporter El Paso Natural Gas

Gas Transporter El Paso Natural Gas

Remarks: A bridged condition necessitated perforating the tubing on October 9, 1958. 3/8" holes at 4875', 4938', and 5035'. The well was returned to production on October 9, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 22 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas
(Company or Operator)

By: B. L. Boyd
(Signature)

Title Production Engineer

Send Communications regarding well to:

Name _____

Address _____

