

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease San Juan 27-5 Unit

Well No. 4 (FM) Unit Letter A S 29 T 27N R 5W Pool South Blanco P. C. Ext.

County Rio Arriba Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

\_\_\_\_\_  
\_\_\_\_\_

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ (X)

Remarks: \_\_\_\_\_ (Give explanation below)

See Back

Request early clearance on Pictured Cliffs side.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.



Executed this the 18th day of September 19 59

By ORIGINAL SIGNED J.J. TILLERSON

Approved NOV 16 1959 19

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Company

By Original Signed Emery C. Arnold

Address Box 997

Title Supervisor Dist. # 3

Farmington, New Mexico

OIL CONSERVATION COMMISSION		
ACTEC DISTRICT OFFICE		
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J. S. G. S.		
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7-2-59 Rig up McKimney Drilling Co. rig #4. Working on stack tubing. Laying down tubing. Set Baker Model "K" retainer at 4798'. Cemented w/300 sks. regular cement, 1/4 cu. ft. strata-crete "6"/sk, 1/4# floccule/sk. & 100 sks. regular cement. 10% sand and 2% Calcium Chloride.

7-11-59 Went in w/whipstock. Pulled same. Trying to get bit in whipstock hole. Went in w/hole opener. Went in w/reamer. Drilling whipstock at 4883'. Total Depth 5570'. Ran 25 joints 5", 15# J-5 liner (803') set from 4764' to 5566' w/32 sks. regular cement, 33 sks. Diamix, 1/4# floccule/sk., 1# surf plug/sk. & 6% gel followed w/50 sks. regular cement. Held 1000#/30 minutes. Top of cement by temperature survey at 4764'.

7-15-59 C.O.I.D. 5525'. Water trac. Point lookout pert. Int. 5352-5362; 5384-5392; 5406-5416; 5440-5448; 5480-5494 w/52,100 gallons water and 60,000# sand. 5210'. Water trac. Mixed Cliffs pert. Int. 3203-3211; 3214-3304 w/35,100 gallons water and 40,000# sand. RDP 1000#, max. pr. 1000#, avg. tr. pr. 500-900-700-800#. I.R. 92 RIM. Flush 5460 gallons. Dropped 3 sets of 25 balls each. Ran 179 joints 2" tubing (5471') landed at 5481'. Guidedown 1" "All" packer set at 4730'. Perforations at 5446-5449'. Ran 102 joints 1 1/4" tubing (3282'). Landed at 3292'. Perforations at 3256-3259'. Date Mesa Verde formation was tested.

8-11-59 Date Mesa Verde formation was tested.

9-1-59 Date Mixed Cliffs formation was tested.