

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 990' FEL, Sec. 29, T-27-N, R-5-W, NMPM
A

5. Lease Number
SF-079392

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U #4

9. API Well No.
30-039-06929

10. Field and Pool
Tapacito Pict. Cliffs/
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans

☐ Recompletion ☐ New Construction

☐ Plugging Back ☐ Non-Routine Fracturing

☐ Casing Repair ☐ Water Shut off

☐ Altering Casing ☐ Conversion to Injection

☒ Other - Mesaverde pay add & abandon Pictured Cliffs

13. Describe Proposed or Completed Operations

5-21-96 (Left message on 599-6315, BLM-Farmington that Aztec Well Service #107 is moving on location and will be flared at a minimum).

5-23-96 MIRU. ND WH. NU BOP. TOO H w/102 jts 1 1/4" tbg. Release pkr, TOO H 179 jts 2 3/8" tbg. TIH w/pkr picker.

5-24-96 Mill pkr. Blow well & CO. TOO H without pkr. TIH w/fishing tools. TOO H w/fish & fishing tools. TIH w/5" csg scraper to 5525'. TOO H w/csg scraper.

5-25-96 TIH w/5" CIBP, set @ 5050'. TIH w/7" pkr, set @ 3430'. PT csg & CIBP to 1500 psi, OK. Release pkr, reset @ 3064'. Load backside w/116 bbl wtr. Pressure up to 500 psi. Pump 25 bbl wtr ahead. Pump 300 sx Class "G" cmt w/2% calcium chloride to sqz Pictured Cliffs perfs. Displace to pkr w/12 bbl wtr. Sqz to 400 psi. WOC. Release pkr, TOO H. TIH, tag TOC @ 3117'. Drill cmt @ 3117-3167'. WOC.

5-26-96 Drill cmt. PT Pictured Cliffs sqz to 1000 psi, OK. TOO H. TIH, ran CBL-CCL-GR @ 4750-5050', good bond over logged interval. Perf Cliff House w/2 SPF @ 4929, 4930, 4931, 4933, 4934, 4936, 4937, 4948, 4950, 4951, 4952, 4953, 4972, 4974, 4975, 4976, 4978, 4984, 4987, 4989 w/46 0.31" diameter holes total. Reset pkr @ 5029'. PT pkr, csg & CIBP to 4500 psi, OK. Release pkr, reset @ 4790'. Acidize w/1000 gal 15% Hcl. Frac Cliff House w/2656 bbl slk wtr, 35,000# 20/40 Arizona sd. TOO H.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/10/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 13 1996

NMOCD

FARMINGTON DISTRICT OFFICE
RY 215

5-27-96 TIH to 5050', blow well & CO.
5-28-96 TOOH. TIH w/5" FB pkr, set @ 4891'. Load backside w/KCl wtr. PT csg & pkr.
5-29-96 Refrac Cliff House w/100,000# 20/40 Arizona sd, 1845 bbl 30# x-link gel. SI
for gel break. Attempt to release pkr.
5-30-96 TOOH. TIH w/fishing tools. Tbg parted @ 1150'. TOOH w/37 jts 2 3/8" tbg. TIH
w/fishing tools.
5-31-96 Fishing.
6-1/6-96 Fishing.
6-7-96 Engage fish, TOOH w/fish & fishing tools. TIH, tag sd @ 4883'. Blow well clean.
6-8-96 Blow well clean on top of CIBP @ 5050'. TOOH. TIH w/mill, mill on junk @ 5050'.
6-9-96 Mill junk & CIBP. Push to bottom. Mill @ 5504'. Blow well & CO. TOOH. TIH, ran
GR-spinner log.
6-10-96 TIH w/178 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 5465'. ND BOP. NU WH. RD.
Rig released.

Well will produce as a Mesaverde single.

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