Denny & Towlergy, Minerals and Natural Resources Department DEPUTY OIL & GAS INSPECTOR

The state of the s

State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 NL

MAY 0 4 1998

PIT REMEDIATION AND CLOSURE REPORT

Operator:

Burlington Resources (Williams Field Services)

Telephone:

(801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName: SJ 27-5 UNIT #4 MV

(70762)

Location:

Unit or Qtr/Qtr Sec A Sec 29 T 27N R 5W County Rio Arriba

PitType:

Dehydrator

LandType:

BLM

Pit Location: Pit dimensions: length 17ft., width 17ft., depth

(Attach diagram)

Reference: Wellhead

Footage from reference:

84 ft.

Direction from reference:

36 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of

ground water)

Less than 50 feet (20 points) 50 feet to 99 feet (10 points)

Greater than 100 feet (0 points)

0

JAN 2 3 1998

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) Yes (20 points) (0 points) No

DIST, 3

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)

points)

(20

200 feet to 1,000 feet

Less than 200 feet

(10

0

Ranking Score (TOTAL POINTS):

0

Date Remediation Started:

12/5/96

Date Completed: 12/20/96

Excavation <

Approx. Cubic Yard 0

Landfarmed 🗸

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite 🗸 Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated, mixed with fertilizer, and placed into an onsite landfarm. After remediation goals were confirmed, the soil was returned to the excavation.

Ground Water Encountered:

No

Final Pit:

Closure Sampling:

(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location SJ 27-5 #4 V-EX-01

A composite sample, made up of 4 points from each excavation face, was collected..

Sample depth Up to 8 feet.

Sample date 12/9/96 Sample time 14:20

Sample Result

Benzene (ppm) 5.14

Total BTEX (ppm) 341

Field Headspace (ppm

TPH (ppm) 864

Ground Water Sample:

No

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE

3/20/97 SIGNATURE MLL

FOR WES

PRINTED NAME MARK HARVEY AND TITLE PROJECT COORD. MATOR

	PIT RETIREMEN	NT FORM		, ,
Date: 12-5-96			Weather <u>SUM</u>	UY /1010/250
Well Name 5J27-5#y Oper	ator <u>Rucungtow</u>	RESOURCES Sec_	75 TZIN R	SW UL STOE
Land Type: BLM STATE FEE	JNDIAN	Cour	nty RIO ARRIB	4
One Call Made (505-765-1234)?	Y) N	•	•	
Line Marking Evident?		(A)		
•	_	Y-		
Pit Location: Reference Wellhead X Distance from: 89 Direction: 36 Degrees X	Other E N_ <u>X</u> of W S			
Starting Pit Dimensions // x	9' x 3' 17' x 8'	包包	+	C MARTY
Organic Vapor Readings: Start	ا Soil Desc	ription: B	SITE SKETCH PROWY 5451	74 5167
@ 2′				
@ 4′			11 11	\
@ 6' @ 8'			RAY SANT	>10N#
@	 -		·- ·- · - · - · · · · ·	
@				
Well Proximity To: Residence, Dom Arroyo, Wash, Lo Estimated or Kno	ake, Stream	MINOR WASH -	- 150 feet Si	
Source of Backfill (if other than proce	essed material _			
Progr Progr	ess: Verification: ess: Verification: ess: Verification:	ID <u>S/3</u> ID	7-5#4 V-#F	water soil / water
Sample sent to Lab Via: Courier (f)	and Carried O	ther	Preservative: (CE Other
Sco	EXCAVATION SOIL WAS ADDED - PR ON LOCATION	PIT - CIGHT WAS LIMITE SHEEDPED OUESSED S WAS USED	STAINING WY D BY ROCK WHILE FER OIL WAS	LITTLE ODOR- VEKTICALLY- TILIZER WAS LANDEMENTED
(pit sketch-show sample pts.)		A COLUMN	~~ <u> </u>	



Organic Analysis - Pit Closure

Williams Field Services

Project ID:	OCD Pits \	Report Date:	12/16/96
Sample ID:	SJ 27-5 #4 V-EX-01	Date Sampled:	12/09/96
Lab ID:	5902	Date Received:	12/09/96
Sample Matrix:	Soil	Date Extracted:	12/11/96
Preservative:	Cool	Date Analyzed:	12/11/96
Condition:	Intact		

Target Analyte		Concentration (mg/kg)	Detection simil
Total Aromatic Hydrocarbons	:	341	
Benzene		5.14	0.81
Toluene		105	8.09
Ethylbenzer	ne	21.1	1.62
m,p-Xylene	S	172	8.09
o-Xylene		37.6	8.09
Total Recoverable Petroleum H	lydrocarbons	864	49.3

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
quality contact	Trifluorotoluene	97	81 - 117%
	Bromofluorobenzene	92	74 - 121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986; Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of

Water and Waste, United States Environmental Protection Agency, 1978.

Comments:

Durie Ma



Organic Analysis - Pit Closure

Williams Field Services

Project ID: **OCD Pits** Report Date: 12/18/96 Date Sampled: * Sample ID: SJ 27-5 #4 V-LF-02 12/17/96 Lab ID: 5994 Date Received: 12/17/96 Sample Matrix: Soil Date Extracted: 12/18/96 Preservative: Date Analyzed: 12/18/96 Cool

Condition: Intact

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	36.5	
Benzene	ND	1.23
Toluene	5.79	1.23
Ethylbenzene	1.80	1.23
m,p-Xylenes	22.4	2.47
o-Xylene	6.50	1.23
Total Recoverable Petroleum Hydrocarbons	394	28.8

Quality Control:SurrogatePercent RecoveryAcceptance LimitsTrifluorotoluene10381 - 117%Bromofluorobenzene10774 - 121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste, SW-846, United States Environmental Protection Agency, September, 1986; Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of

Water and Waste, United States Environmental Protection Agency, 1978.

Comments:

Review