

[illegible]

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico

Lessor or Tract Rincon Unit Field Basin Dakota State New Mexico

Well No. 138 Sec. 25 T. 27N R. 7W Meridian N.M.P.M. County New Mexico

Location 390 ft. N of N Line and 790 ft. E of E Line of Section 25 Elevation 6733

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ~~Original Signed~~ D. W. Meehan

Date August 8, 1962 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-12 19 62 Finished drilling 7-1- 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7416 to 7548 (G) No. 4, from _____ to _____

No. 2. from 7548 to 7780 (c) No. 5. from _____ to _____

No. 3, from	to	No. 6, from	to
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IMPORTANT WATER SANDS

No. 1. from _____ to _____ No. 3. from _____ to _____

No. 2. from _____ to _____ No. 4. from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	309	210	circulated		
4-1/2"	7790	510	3 stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material..... Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to ~~778~~ ⁷⁷⁹ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19.....	Put to producing	19.....
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The production for the first 24 hours was barrels of fluid of which% was oil:%

emulsion: _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.	5,195,000	5,195,000
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2507 TDS. A.O.F. 8319 RCF/D
EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2550	2550	Tan to gry cr-grn ss interbedded w/gry sh.
2550	2634	84	Ojo Alamo ss. White cr-grn s.
2634	3023	389	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3023	3196	173	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3196	3289	93	Pictured Cliffs forms. Gry, fine-grn, tight varicolored soft ss.
3289	4900	1611	Lewis form. Gry, fine-grn, dense sil ss.
4900	4934	34	Cliff House ss. Gry, fine-grn dense sil ss.
4934	5454	520	Manefee form. Gry, fine-grn s, carb sh & coal.
5454	5582	128	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5582	6490	908	Mancos form. Gry carb sh.
6490	7354	864	Gallup form. Lt gry to brn calc carb micac glau very fine gry ss w/irreg interbed sh.
7354	7416	62	Greenhorn form. Highly calc gry sh w/thin lmt
7416	7548	132	Graneros form. Dk gry sh, fossil & carb w/prite incl.
7548	7789	241	Dakota form. Lt to dk gry foss carb sl calc sl silty ss w/prite incl thin sh bands clay & shale breaks.

FROM-	TO-	TOTAL FEET	FORMATION

FORMATION RECORD—Continued