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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion:

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 14, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 138, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 25, T. 27N, R. 7W, NMPM., Basin Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded 6-12-62 Date Drilling Completed 7-1-62

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

890'N, 790'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8	295	210
4 1/2	7777	510
2 3/8	7652	

Elevation 6733' DE Total Depth 7789 CO PROD 7720

Top Oil/Gas Pay 7462 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7462-66; 7476-80; 7490-94; 7582-86; 7598-7602;

Perforations 7622-26; 7638-42; 7662-66; 7680-84

Open Hole None Depth Casing Shoe 7789 Depth Tubing 7652

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6319 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal. water, 22,500# sand, 46,500 gal. wtr, 33,000# sand

Casing Press. 2472 Tubing Press. 2587 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 16 1962, 19

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

