

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 43-E350.4
Approval expires 12-31-60.

Indian Agency Albuquerque Indian Agency

Section Albuquerque 100

Allottee _____

Lease No. Albuquerque 100

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

RECEIVED

OCT 13 1958

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) U. S. GEOLOGICAL SURVEY
FARMINGTON NEW MEXICO

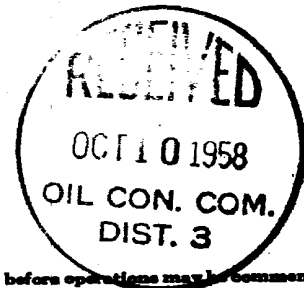
Well No. 4 is located 300 ft. from N line and 300 ft. from E line of sec. 37
34 Sec. and Sec. No. (Twp.) (Range) (Meridian)
Albuquerque, N.M. (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7200 ft. 0.0

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 2 1/2" of 5" liner on bottom of 6 1/2" casing, cemented with 100 lbs. of cement + 1/2" of 5" liner. Then down 2 1/2" of 5" liner, cemented with 100 lbs. of cement. Top 1 1/2" of 5" liner, 2 1/2" of 5" liner tested 5" liner with 100 lbs. of cement + 1/2" of 5" liner. No break.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Magnum Petroleum Company

Address Box 1000

Albuquerque, New Mexico

By [Signature]

Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Blanco		County Elko Arriba		Date September 15, 1958
Operator Magnolia Petroleum Company		Lease Jicarilla #1		Well No. 6
Location of Well	Unit A	Section 27	Township 27N	Range 3E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. 70-454; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Pictured Cliffs	Mon Verde
b. Top and Bottom of Pay Section (Perforations)	3070 Top 3900 Bottom	5670 Top 6200 Bottom
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☒ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pacific Northwest Production Company, Sisco Bldg., Albuquerque, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **September 15, 1958**

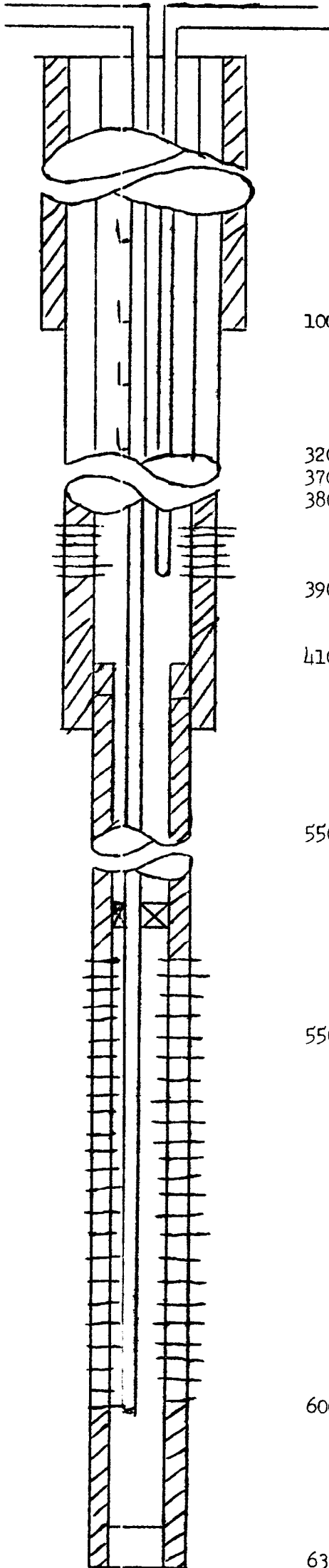
CERTIFICATE: I, the undersigned, state that I am the **Authorized Agent** of the **Magnolia Petroleum Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

320' well
 100. 17, 5-271, 1-31,
 150' (trib County, New Mexico
 elevation 7372'

Note: Depths are approximate and are based on previously completed wells in the area. Exact setting depths will be determined from formation tops encountered while drilling the well.



300' 10 3/4 inch surface casing, cement circulated
 1000' to 2000' 4 Merla WF-3 gas lift valves mounted on
 on Garrett D2F-1 mandrels

3200' Top of cement behind production casing
 3700' to 3800' Pictured Cliffs perforated interval
 3800' Bottom of 2 inch EUE tubing

3900' Top of 5" liner

4100' 7 5/8 inch production casing

5500' Production packer

5500' to 6000' Mesaverde perforated interval

6000' Bottom of 2 inch EUE and hydril tubing

6300' Total depth, Bottom of 5 inch liner, cement
 circulated

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